

Q1 2016 Results

May 26, 2016



Forward Looking Statements



This presentation includes forward looking statements. Such statements are generally not historical in nature, and specifically include statements about the Company's plans, strategies, business prospects, changes and trends in its business and the markets in which it operates. These statements are made based upon management's current plans, expectations, assumptions and beliefs concerning future events impacting the Company and therefore involve a number of risks, uncertainties and assumptions that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, which speak only as of the date of this news release. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to offshore drilling market conditions including supply and demand, day rates, customer drilling programs and effects of new rigs on the market, contract awards and rig mobilizations, contract backlog, dry-docking and other costs of maintenance of the drilling rigs in the Company's fleet, the cost and timing of shipyard and other capital projects, the performance of the drilling rigs in the Company's fleet, delay in payment or disputes with customers, our ability to successfully employ our drilling units, procure or have access to financing, ability to comply with loan covenants, liquidity and adequacy of cash flow from operations, fluctuations in the international price of oil, international financial market conditions changes in governmental regulations that affect the Company or the operations of the Company's fleet, increased competition in the offshore drilling industry, and general economic, political and business conditions globally. Consequently, no forward-looking statement can be guaranteed. When considering these forward-looking statements, you should keep in mind the risks described from time to time in the Company's filings with the SEC, including its Annual Report on Form 20-F. The Company undertakes no obligation to update any forward looking statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for us to predict all of these factors. Further, the Company cannot assess the impact of each such factors on its business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward looking statement.



Agenda



- 1 Highlights
- 2 Financial Performance
- 3 Market Outlook
- 4 Summary and Q&A

Summary highlights: Q1 2016



> Operations

- Strong operational uptime
- Seadrill Group economic utilisation of 97%

> Costs

 Total operating costs reduced by \$79 million during the quarter with no incremental idle units

> Newbuilds

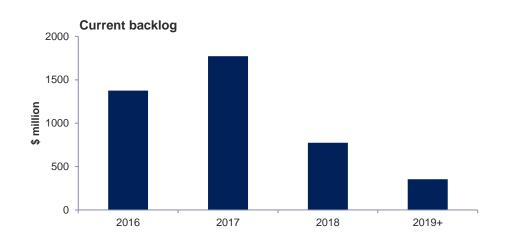
- Agreement reached with DSME to defer the delivery of the West Aquila and West Libra, until Q2 2018 and Q1 2019, respectively
- Agreement reached with Dalian to further defer all eight jack-ups under construction.

> Financing update

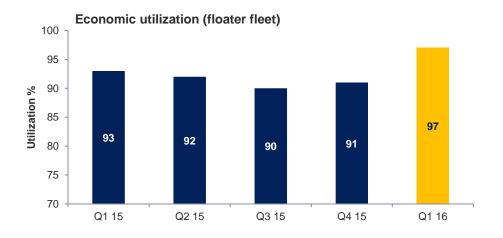
- Step 1 completed: Near term facility maturities extended and covenants amended across all secured credit facilities
- Step 2 ongoing: Expect completion of broader package by year-end

Operational highlights: Q1 2016





- Current order backlog of \$4.3 billion\$9.1 billion for Seadrill Group



- > Safe and efficient operations
 - 97% economic utilization for floater fleet
 - 96% for jack-up fleet



Financial Performance

Revenue & EBITDA bridge







EBITDA



- Volume: No change
- <u>Dayrates</u>: Dayrate reductions on the West Tellus, Sevan Brasil, West Mischief, AOD I, II, and III
- <u>Utilization</u>: Improved uptime
- Idle units: Full quarter of idle time on the Sevan Driller and West Telesto
- <u>Costs</u>: Improved opex on operating units and lower stacking costs
- Other: West Polaris dayrate reduction, add-on sales and reimbursable items

Balance sheet main movements



Quarter over quarter	March 31, 2016	December 31, 2015	Change
Restricted cash – current	104	50	54
Restricted cash – non current	35	198	(163)
Marketable securities – current	286	96	190
Marketable securities – non current	-	228	(228)
Current portion of long term debt	1,278	1,489	(211)
Long-term debt due to related party	254	438	(184)
Long-term debt	9,205	9,054	(151)
Other non- current liabilities	183	401	(218)
Total assets	23,065	23,470	(2%)
Total liabilities	13,029	13,495	(3%)
Total equity	10,036	9,975	1%

Liquidity



>Q1 liquidity

- \$1.09 billion in cash and cash equivalents at quarter end
- Operations continue to generate good cashflow

Cost benefits coming through

- Rig operating costs down \$79 million quarter over quarter
- Total cost savings for the year targeted at \$305 million
- ➤ No newbuild instalments or rig deliveries expected in 2016

Financing status



- Three nearest maturing facilities extended
- Covenants amended in our secured credit facilities
- Milestones in place
- Expect to conclude by year end

Guidance



Q2 2016 guidance

■ EBITDA is forecasted to be around \$510 million





Concluding remarks



- > Record operating quarter
- > Step 1 of refinancing completed
- > Managing yard commitments
 - No newbuild deliveries planned in 2016









Operating Income - 1Q16



Net operating income	328	237	86	5
Total operating expenses	308	304	100	24
<u> </u>	568	384	160	24
General and administrative expenses	60	41	16	3
Depreciation and amortization	200	148	52	_
Reimbursable expenses	18	14	4	_
Vessel and rig operating expenses	290	181	88	21
Contingent consideration realized	5	5	_	_
Total operating revenues	891	616	246	29
Other revenues	65	36	_	29
Reimbursable revenues	18	14	4	_
Contract revenues	808	566	242	_
	Total	Floaters	Jack-ups	Othe

Operating Income - Floaters



Unaudited accounts in USD millions	1Q16	4Q15	3Q15	2Q15
Total operating revenues	616	644	647	786
		(22)	(00)	(7.5)
Loss on disposals*	_	(89)	(80)	(75)
Contingent consideration realized	5	19	19	6
Vessel and rig operating expenses	181	235	233	265
Reimbursable expenses	14	29	24	12
Depreciation and amortization	148	147	140	142
Impairment loss on Goodwill	_	_	563	_
General and administrative expenses	41	46	36	41
Total operating expenses	384	457	996	460
Net operating income/(loss)	237	117	(410)	257

Operating Income – Jack-up Rigs



1Q16	4Q15	3Q15	2Q15
246	282	306	328
_	(4)	(3)	_
88	107	117	128
4	_	4	7
52	50	51	50
16	19	17	20
160	176	189	205
86	102	114	123
	246 — 88 4 52 16 160	246 282 — (4) 88 107 4 — 52 50 16 19 160 176	246 282 306 — (4) (3) 88 107 117 4 — 4 52 50 51 16 19 17 160 176 189

Operating Income – Total Seadrill Limited



Reimbursable expenses Depreciation and amortization	18	369 29 197	374 29 192	422 19 192
Vessel and rig operating expenses	290	260	97/	177
Loss on sale of assets* Contingent consideration realized	<u> </u>	(93) 19	(82) 19	(75) 6
Total operating revenues	891	959	985	1,147
Unaudited accounts in USD millions Total operating revenues	1Q16 891	4Q15 959	3Q1 98	

*Loss on sale of assets at 4Q15 primarily relates to West Rigel Loss on sale of assets at 3Q15 primarily relates to the disposal of West Mira Loss on sale of assets at 2Q15 relates to the disposal of West Polaris to Seadrill Partners

Net Income – Total Seadrill Limited



Unaudited accounts in USD millions	1Q16	4Q15	3Q15	2Q15
Net operating income/(loss)	328	223	(291)	384
Financial items and other income				
Interest income	20	18	15	17
Interest expense	(102)	(98)	(105)	(100)
Loss on impairment of investments	(24)	_	(1,274)	_
Share in results from associated companies*	39	119	(39)	97
(Loss)/gain on derivative financial instruments	(87)	40	(177)	44
Foreign exchange (loss)/gain	(15)	31	4	(22)
Gain on sale of tender rig business	_	_	_	22
Other financial items, net	13	17	1	26
Total financial items and other (expense)/income, net	(156)	127	(1,575)	84
Income/(loss) before income taxes	172	350	(1,866)	468
Income taxes	(84)	(71)	(34)	(45)
Net income/(loss)	88	279	(1,900)	423
	0.45	0.50	(0.70)	0.77
Basic earnings/(loss) per share (\$)	0.15	0.58	(3.70)	0.77

^{*} Dividends received from marketable securities have been represented in other financial items for current and prior periods

Balance Sheet - Assets



Unaudited accounts in USD millions	March 31, 2016	December 31, 2015	September 30, 2015
Current assets			
Cash and cash equivalents	1,092	1,044	1,181
Restricted cash	104	50	71
Marketable securities	286	96	247
Accounts receivables, net	710	718	729
Other current assets	949	1,034	873
Total current assets	3,141	2,942	3,101
Non-current assets			
Investment in associated companies	2,583	2,590	2,488
Newbuildings	1,496	1,479	1,659
Drilling units	14,767	14,930	15,036
Goodwill	_	_	_
Assets held for sale – non current	128	128	_
Restricted cash	35	198	212
Deferred tax assets	86	81	87
Other non-current assets	829	1,122	1,101
Total non-current assets	19,924	20,528	20,583
Total assets	23,065	23,470	23,684

Balance Sheet – Liabilities & Shareholder's Equity



Unaudited accounts in USD millions	March 31, 2016	December 31, 2015	September 30, 2015
Current liabilities			
Current portion of long-term debt	1,278	1,489	1,645
Trade accounts payable	152	141	116
Other current liabilities	1,804	1,836	1,805
Total current liabilities	3,234	3,466	3,566
Non-current liabilities			
Long-term interest bearing debt	9,205	9,054	9,319
Deferred taxes	153	136	130
Other non-current liabilities	437	839	842
Total non-current liabilities	9,795	10,029	10,291
Equity			
Total shareholder's equity	10,036	9,975	9,827
Total liabilities and shareholder's equity	23,065	23,470	23,684