

1Q 2013

Conference call – 1Q 2013 results

May 28, 2013

Forward looking statements



The statements described in this presentation that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements which could be made include, but are not limited to, statements involving prospects for the Company, expected revenues, capital expenditures, costs and results of operations and contingencies and other factors discussed in the Company's most recent annual report on the Form 20-F for the year ended December 31, 2012 and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. All subsequent written and oral forward-looking statements attributable to the Company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's web site at seadrill.com.



Contents

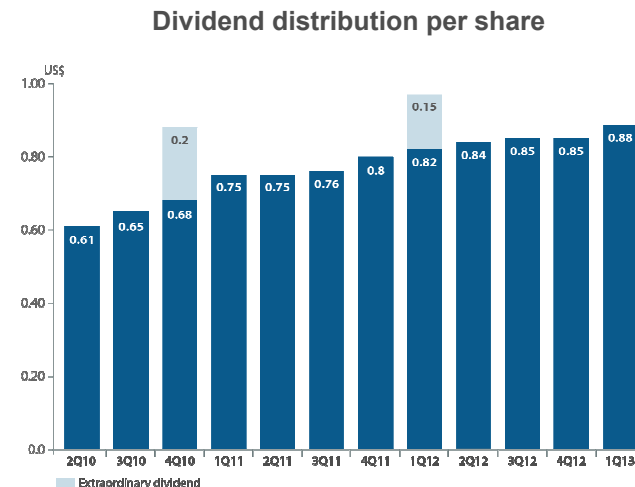
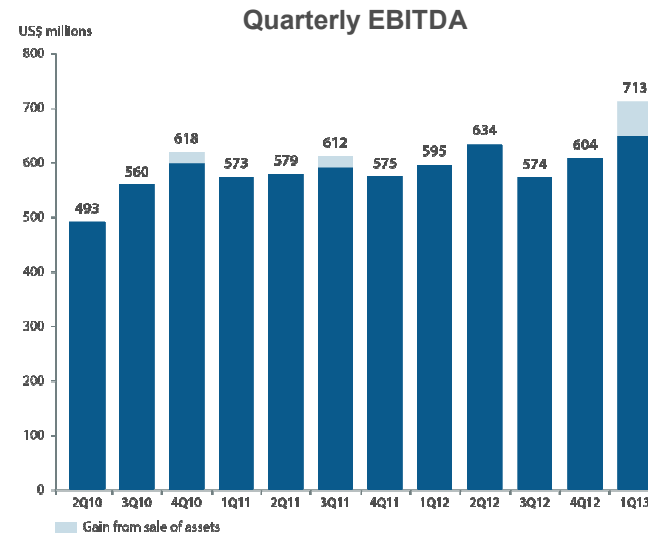
- Highlights 1Q 2013
- Market outlook
- Contract backlog
- Dividend policy
- Strategy
- Summary
- 1Q 2013 financial accounts
 - Seadrill
 - North Atlantic Drilling
- Q&A session



Financial performance highlights



- Seadrill generates a record EBITDA of US\$713 million for the first quarter 2013
- Earnings impacted by a US\$61 million gain for the sale of the 1985 built jack-up West Janus
- Economic utilization for our floaters increased to 92 percent, up from 86 percent in the fourth quarter 2012
- Seadrill reports first quarter 2013 net income of US\$440 million and earnings per share of US\$0.87
- Seadrill increases quarterly cash dividend with US\$0.03 to US\$0.88 per share



Highlights

First Quarter 2013

- Orders four high specification jack-ups for US\$230 million per rig
- Completes the acquisition of the Songa Eclipse for US\$590 million
- Completes the sale of the 1985 built jack-up West Janus for US\$73 million

Subsequent Events

- Completes the integration of the tender rig fleet into SapuraKencana for a total consideration of US\$2.9 billion
- Secures a three-year contract for the newbuild ultra-deepwater drillship West Neptune with revenue potential of US\$662 million
- Completes the sale of the tender rig T15 to Seadrill Partners for US\$210 million



Global operational footprint



Presence in all important oil and gas regions

Floaters - US\$15.4 billion contract backlog

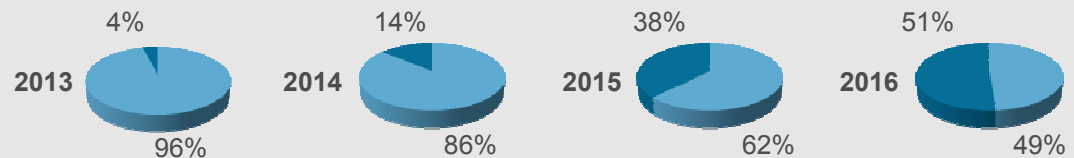


	Unit	Customer	2013				2014				2015				2016				2017					
			1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q		
Drillships	West Tellus	-	Newbuild																					
	West Saturn	-	Newbuild																					
	West Jupiter	-	Newbuild																					
	West Carina	-	Newbuild																					
	West Navigator	Shell	US\$609,000																					
	West Gemini	Total	US\$447,000				US\$640,000																	
	West Neptune	LLOG	Newbuild				Transit				US \$ 570,000													
	West Polaris	ExxonMobil	US\$642,000																					
	West Capella	Total	US\$552,000				US\$627,500												US\$615'-580'					
	West Auriga	BP	Newbuild				US\$565,000												08.2020					
	West Vela	BP	Newbuild				Transit				US\$565,000								11.2020					
Semi-submersibles	West Rigel	-	Newbuild																					
	West Taurus	Petrobras	US\$647,500																					
	West Phoenix	Total	US\$449,000																					
	West Aquarius	ExxonMobil	US\$540,000																					
	West Eminence	Petrobras	US\$615,700																					
	West Venture	Statoil	US\$451,000																					
	West Orion	Petrobras	US\$615,700																					
	West Pegasus	PEMEX	US\$465,000				Market rate																	
	West Eclipse	Total	US\$435,000				US\$435,000- US\$455,000																	
	West Alpha	ExxonMobil	US\$487,000				US\$556,000				US\$556,000													
	West Hercules	Statoil	US\$507,000																					
	West Capricorn	BP	US\$487,000																					
	West Leo	Tullow Oil	525'		US\$605,000																		05.2018	
	West Sirius	BP	US\$474,000				US\$535,000												07.2019					
	West Mira	Husky	Newbuild				Transit				US\$590,000								06.2020					

Option (light blue) | Yard plus transit period (dark blue)

Contract coverage

Contracted (dark blue) | Uncontracted (light blue)



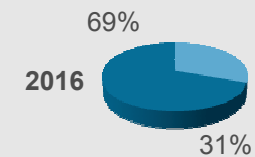
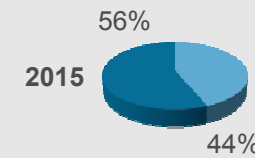
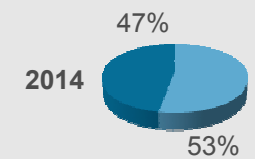
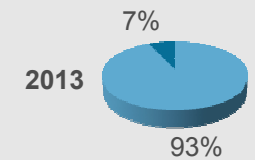
Jack-ups - US\$3.2 billion contract backlog



	Unit	Customer	2013				2014				2015					
			1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q		
HE Jack-ups	West Epsilon	Statoil	US\$293,000								12.2016					
	West Elara	Statoil	US\$368,000								03.2017					
	West Linus	ConocoPhillips	Newbuild		Transit		US\$372,000				04.2019					
BE Jack-ups	AOD I	Saudi Aramco	Transit		US\$180,000						05.2016					
	AOD II	Saudi Aramco	Newbuild		US\$180,000						06.2016					
	AOD III	Saudi Aramco	Newbuild		US\$180,000						10.2016					
	West Castor	-	Newbuild													
	West Freedom	GDF Suez	US\$155,000													
	West Oberon	-	Newbuild													
	West Vigilant	Talisman	US\$146,000													
	West Intrepid	KJO	US\$180,000													
	West Tucana	PVEP	Newbuild		US\$160'											
	West Courageous	Hess	US\$150,000													
	West Prospero	Vietsovetro	US\$151,000		US\$162,000											
	West Ariel	Vietsovetro	US\$151,000		US\$162,000											
	West Leda	ExxonMobil	US\$133,500		US\$138'											
	West Cressida	PTTEP	US\$129,500													
	West Telesto	Premier	Newbuild		US\$149,500		US\$149,500									
	West Titan	-	Newbuild													
	West Proteus	-	Newbuild													
	West Mischief	ENI	US\$175,000				US\$175'									
	West Rhea	-	Newbuild													
	West Tethys	-	Newbuild													
West Triton	KJO	US\$145,000				140'										
West Resolute	KJO	US\$140,000				150'										
West Callisto	Saudi Aramco	US\$150,000				150'										
West Defender	Shell	US\$133,000				05.2016										

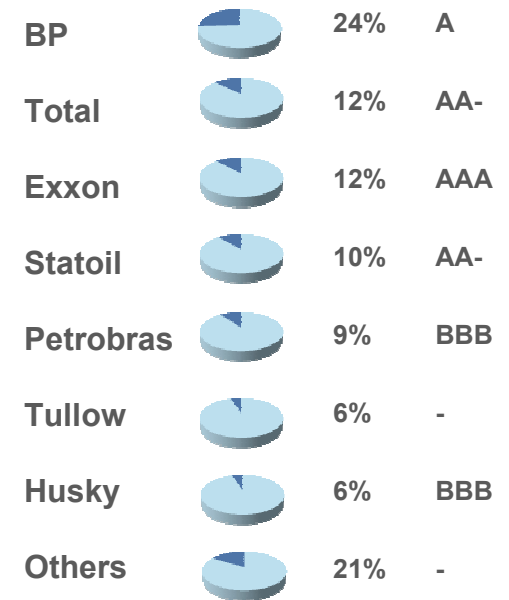
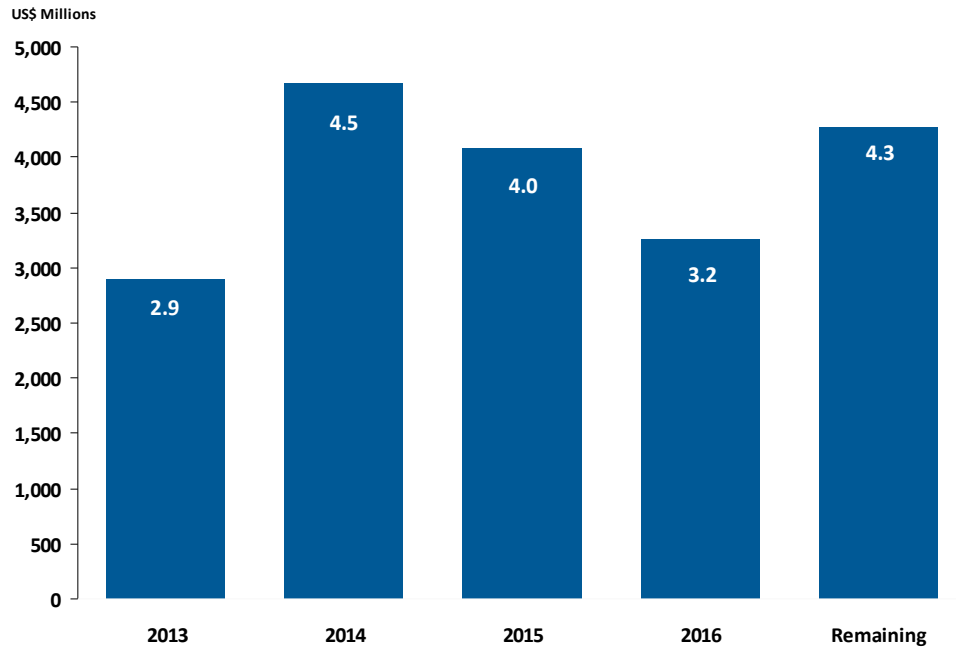
Contract coverage

■ Contracted
■ Uncontracted



■ Option
■ Yard plus transit period

Orderbacklog – US\$19.1 bn*



*Includes backlog for our three tender rigs

Highlights – Market trends

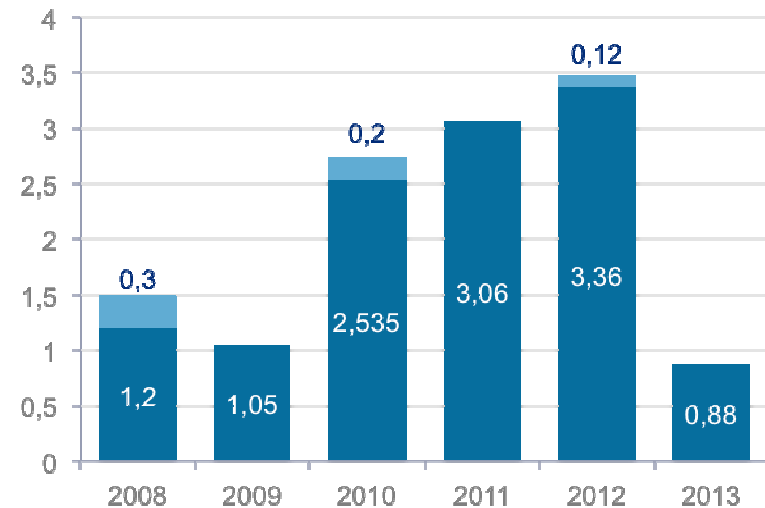
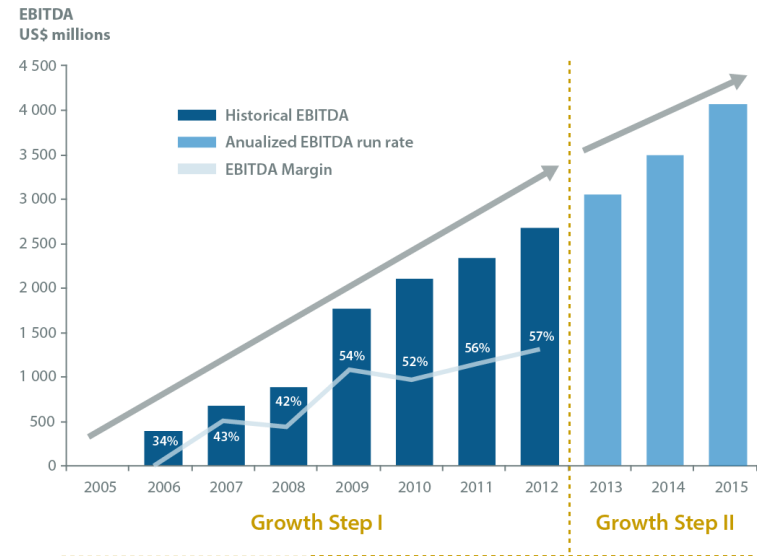
- Ultra Deepwater international
 - Increased spend from Oil and Gas companies
 - Newbuild prices & Dayrates stable
 - Africa and GoM driving demand
 - Operational and financial risks – has increased barriers to entry
- Harsh environment units
 - Significant discoveries in harsh environment areas
 - Ageing rig fleet – newbuilds replacing existing rigs
 - Increased focus on HE Jack-ups
- Premium Jack-up rigs
 - Continued strong demand for premium jack-up rigs
 - Marketed utilization above 95%
 - Driven by strong demand from Middle East & SE Asia
 - Increasing demand from Mexico and W Africa
 - Increased demand for premium jack-ups units with greater well and handling capacities compared to older units



Market environment conducive for further growth

Dividend

- Key objective to distribute quarterly dividends
- Cash dividend resolved at US\$0.88 per share
- Increase reflects improved free cash flow and newbuilds commencing operation this year
- Future dividends depend on:
 - Contract coverage
 - Capital expenditure
 - Leverage capacity
 - Future earnings



Summary

- Economic utilization is back to norm
- SapuraKencana transaction completed
- Four jack-ups ordered
- T15 dropped down to SDLP
- Growing earnings and dividend



Financial performance highlights

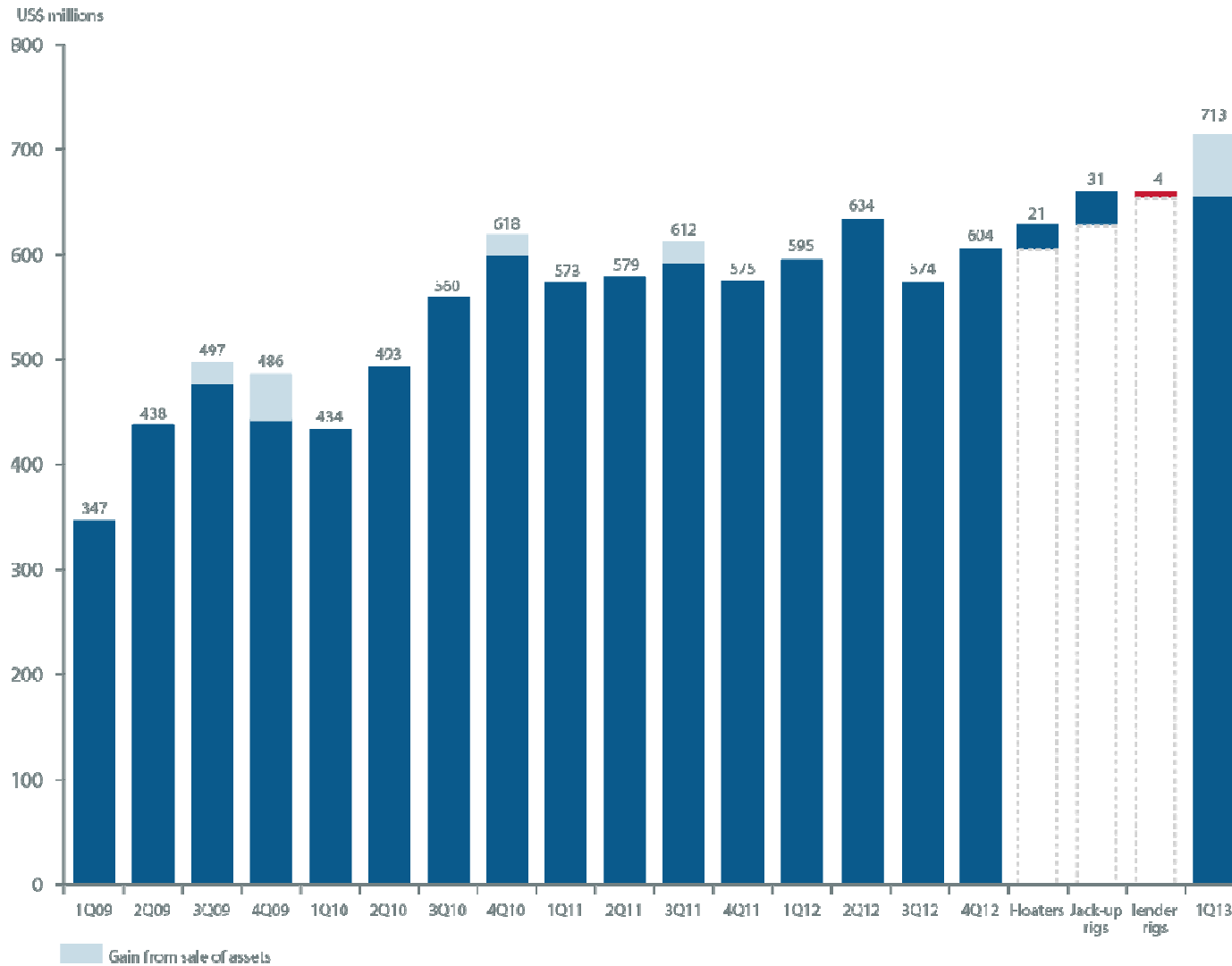


Financial performance highlights



	This quarter	Previous quarter
EBITDA	US\$713 m	US\$604 m
Earnings per share	US\$0.87	US\$(0.04)
Operating profit	US\$552 m	US\$441 m
Financial items	US\$ (68) m	US\$(335) m
Cash flow from operating activities	US\$423 m	US\$318 m
Dividend declared per share (Previous quarter dividend distributed early December 2012)	US\$0.88	US\$0.85

EBITDA contribution



Operating Income - Floaters



<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Operating revenues	757	700	674	718
Reimbursables	43	63	22	11
Other revenues	7	1	3	0
Total operating revenues	807	764	699	728
Gain on sale of assets	-	-	-	-
Vessel and rig operating expenses	290	243	254	247
Reimbursable expenses	40	59	21	9
Depreciation and amortisation	117	109	107	101
General and administrative expenses	42	49	35	26
Total operating expenses	489	460	417	383
Net operating income	318	304	282	346

Operating Income – Jack-up rigs



<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Operating revenues	256	233	203	186
Reimbursables	15	14	5	16
Other revenues	(2)	0	0	(3)
Total operating revenues	269	247	209	199
Gain on sale of assets	61	0	0	0
Vessel and rig operating expenses	112	121	98	73
Reimbursable expenses	13	11	5	16
Depreciation and amortisation	37	38	39	36
General and administrative expenses	23	25	20	15
Total operating expenses	185	195	162	140
Net operating income	145	52	47	59

Operating Income – Tender rigs



<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Operating revenues	182	193	178	183
Reimbursables	6	7	6	10
Other revenues	2	2	(1)	2
Total operating revenues	190	202	183	195
Gain on sale of assets	-	-	0	0
Vessel and rig operating expenses	80	85	69	85
Reimbursable expenses	5	7	5	9
Depreciation and amortisation	7	15	15	14
General and administrative expenses	8	10	10	8
Total operating expenses	100	117	99	117
Net operating income	90	85	84	78

Operating Income – Total Seadrill Limited



<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Operating revenues	1,195	1 126	1 056	1 087
Reimbursables	64	85	33	37
Other revenues	6	3	2	(1)
Total operating revenues	1,265	1 215	1 092	1 122
Gain on sale of assets	61	-	0	0
Vessel and rig operating expenses	482	448	423	404
Reimbursable expenses	59	78	30	34
Depreciation and amortisation	161	163	161	151
General and administrative expenses	72	84	65	50
Total operating expenses	774	774	679	639
Net operating income	552	441	413	483

Net Income – Total Seadrill Limited



<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Net operating income	552	441	413	483
Financial items				
Interest income	4	11	5	4
Interest expense	(108)	(91)	(102)	(76)
Share in results from associated companies	2	(214)	(38)	15
Gain on re-measurement of previous held equity	10	-	-	-
Gain on bargain purchase	15	-	-	-
Gain/(Loss) in financial derivatives	(5)	(12)	20	(96)
Foreign exchange gain/(loss)	13	(19)	(43)	12
Realization of marketable securities	-	(1)	0	85
Gain on decline in ownership interest	-	0	0	169
Other financial items	1	(9)	0	1
Total financial items	(68)	(335)	(158)	114
Income before income taxes	484	106	255	597
Income taxes	(44)	(108)	(39)	(43)
Net income	440	(2)	216	554
Earnings per share (US\$)	0.87	(0.04)	0.40	1.12

Balance sheet - Assets



<i>Unaudited accounts in USD millions</i>	March 31, 2013	December 31, 2012	September 30, 2012
Current assets			
Cash and cash equivalents	328	318	518
Restricted cash	174	184	151
Marketable securities	314	333	246
Accounts receivables, net	884	917	835
Amount due from related party	264	293	213
Current assets held for sale	195	-	-
Other current assets	191	309	335
Total current assets	2 350	2 354	2 298
Non-current assets			
Investment in associated companies	420	509	658
Newbuildings	2 654	1 882	1 629
Drilling units	12 746	12 894	12 956
Goodwill	1 200	1 320	1 320
Restricted cash	201	218	231
Deferred tax assets	12	13	31
Equipment	41	40	38
Non-current assets held for sale	1 188	-	-
Other non-current assets	394	402	318
Total non-current assets	18 856	17 278	17 181
Total assets	21 206	19 633	19 479

Balance Sheet – Liabilities and Shareholder’s Equity



	March 31, 2013	December 31, 2012	September 30, 2012
Current liabilities			
Current portion of long-term debt	2 598	2 066	1 523
Trade accounts payable	58	72	62
Current liabilities associated with assets held for sale	155	-	-
Other current liabilities	1 971	1 475	1 311
Total current liabilities	4 782	3 613	2 896
Non-current liabilities			
Long-term interest bearing debt	7 883	8 695	9 296
Long-term debt to related party	935	935	435
Deferred taxes	32	77	19
Non-current liabilities associated with assets held for sale	701	-	-
Other non-current liabilities	343	288	266
Total non-current liabilities	9 894	9 995	10 016
Equity			
Total shareholder’s equity	6 530	6 024	6 567
Total liabilities and shareholder’s equity	21 206	19 632	19 479

Non-financial highlights

- Seadrill and North Atlantic Drilling in discussions with potential strategic partners.
- Due to the partnership discussions, the IPO process will resume in the third quarter
- West Hercules starts drilling operations for Statoil in the Barents Sea
- Market activity is high with several active tender processes in the market. Signals from the Oil & Gas companies suggest several new tenders to be in the pipeline catering for high activity for an extended period



Financial reporting highlights

	This quarter	Previous quarter
EBITDA	US\$135 m	US\$140 m
Earnings per share	US\$0.240	US\$(0.023)
Operating profit	US\$92 m	US\$98 m
Financial items	US\$(30) m	US\$(19) m
Dividend declared per share	US\$0.225	US\$0.225

Operating Income - Total

<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Operating revenues	272	241	244	251
Reimbursables	46	42	17	16
Total operating revenues	318	283	261	267
Vessel and rig operating expenses	125	89	86	86
Reimbursable expenses	42	38	16	15
Depreciation and amortisation	44	43	42	42
General and administrative expenses	15	16	12	11
Total operating expenses	226	186	155	153
Net operating income	92	98	106	114

Net Income - Total

<i>Unaudited accounts in USD millions</i>	1Q13	4Q12	3Q12	2Q12
Net operating income	92	98	106	114
Financial items				
Interest expense	(19)	(22)	(19)	(20)
(Loss) / gain on derivatives	(6)	2	(4)	(21)
Other financial items	(5)	1	(9)	8
Total financial items	(30)	(19)	(32)	(33)
Income before income taxes	62	79	74	81
Income taxes	(7)	(84)	(9)	(10)
Net income / (loss)	55	(5)	65	71
Earnings per share (US\$)	0.240	(0.023)	0.286	0.310

Balance Sheet - Assets

	March 31, 2013	December 31, 2012	September 30, 2012
Current assets			
Cash and cash equivalents	120	98	235
Restricted cash	19	24	16
Accounts receivables, net	225	212	173
Related party receivables	142	243	90
Deferred tax assets	10	10	10
Other current assets	28	42	65
Total current assets	544	629	589
Non-current assets			
Newbuildings	255	249	238
Drilling units	2 419	2 416	2 425
Goodwill	481	481	481
Deferred tax assets	23	26	20
Other non-current assets	135	138	142
Total non-current assets	3 313	3 310	3 306
Total assets	3 857	3 939	3 895

Balance Sheet – Liabilities and Shareholder's Equity

	March 31, 2013	December 31, 2012	September 30, 2012
Current liabilities			
Current portion of long-term debt	167	167	167
Related party liabilities	11	47	61
Tax payable	48	71	150
Deferred taxes	12	12	12
Other current liabilities	397	405	210
Total current liabilities	635	702	599
Non-current liabilities			
Long-term interest bearing debt	1 542	1 583	1 625
Related party liability	718	703	700
Deferred taxes	40	22	25
Pension liabilities	35	50	37
Other non-current liabilities	44	41	47
Total non-current liabilities	2 379	2 399	2 434
Equity			
Total shareholder's equity	843	838	862
Total liabilities and shareholder's equity	3 857	3 939	3 895



Core assets

- 24 Ultra-deepwater units built after 2000
- 2 Midwater semi-submersible rigs
- 24 High-specification jack-up rigs built after 2005
- 3 Harsh environment Jack-ups

Financial investments



12% of SapuraKencana – MV US\$928m



30% of Sevan Drilling – MV US\$92m



39.9% of Archer – MV US\$168m