

Deutsch Bank Leveraged Finance Conference

John Roche – Corporate Finance & Investor Relations Director September 2014



Forward Looking Statements



The statements described in this presentation that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements which could be made include, but are not limited to, statements involving prospects for the Company, expected revenues, capital expenditures, costs and results of operations and contingencies and other factors discussed in the Company's most recent annual report on the Form 20-F for the year ended December 31, 2013 and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. All subsequent written and oral forward-looking statements attributable to the Company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements.



What Makes Seadrill Unique?



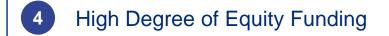
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Strategic Focus on Premium Asset Classes



Robust Backlog and High Quality Customers







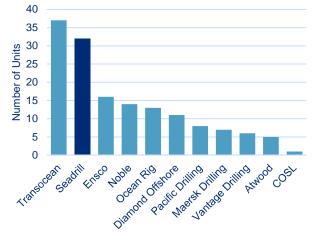
6 Long Term Commitment from John Fredriksen

Scale & Strategic Focus on Premium Asset Classes



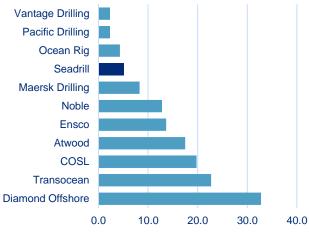
One of the largest Offshore Drillers...

Ultra-Deepwater Units



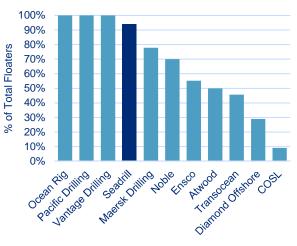
...with a Modern Fleet...

Average UDW Floater Age

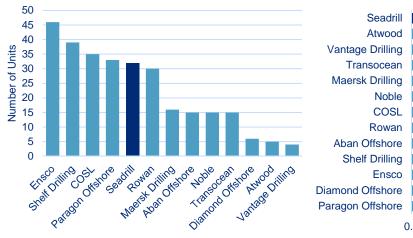


...and Exposure to Premium Segments

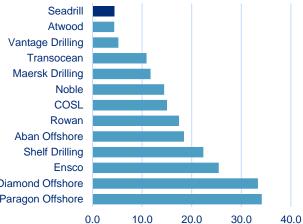
% Ultra-Deepwater of Total Floaters



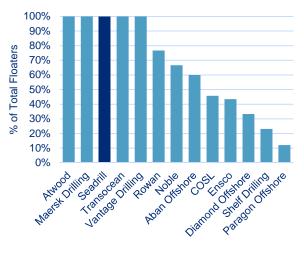
Jack-up Units





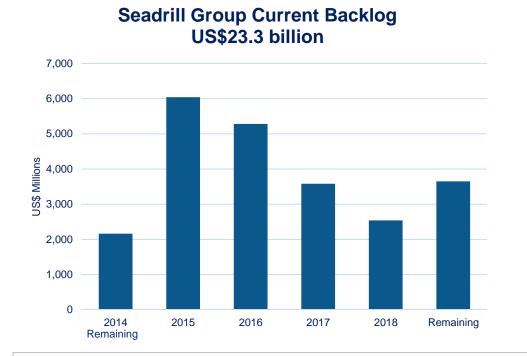


% of Jack-up Fleet > 350' Water Depth



Robust Backlog & High Quality Customers





Seabras Sapura Participacoes



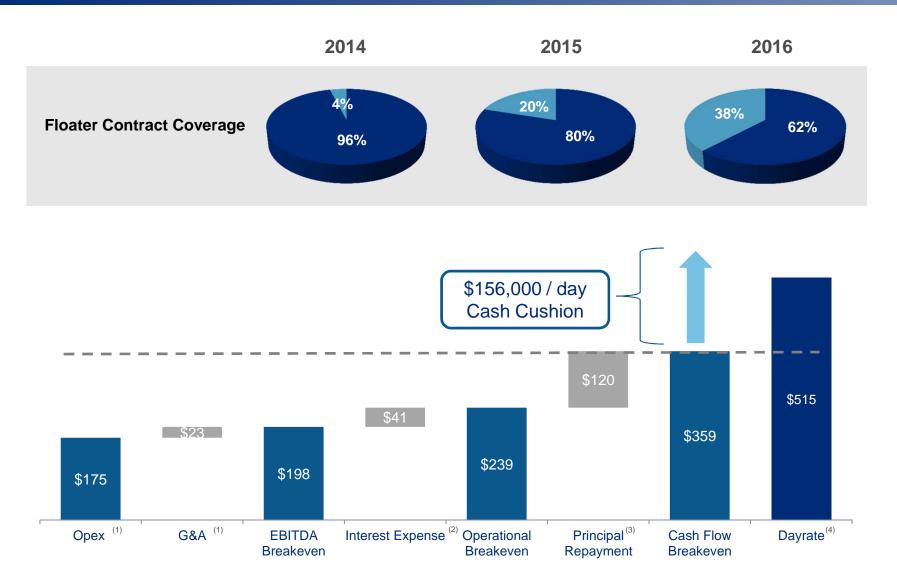
50% of US\$3.8 billion





Limited Exposure to Current Dayrate Environment





(1) Based on LTM average for the West Sirius, West Leo, West Aquarius and West Capella

(2) Assuming \$450 million of debt @ L+ 3%

(3) Assuming 10% amortization per year

(4) Assumes 95% utilization and 4.25% tax on revenues

Source: Morgan Stanley and Rystad Energy

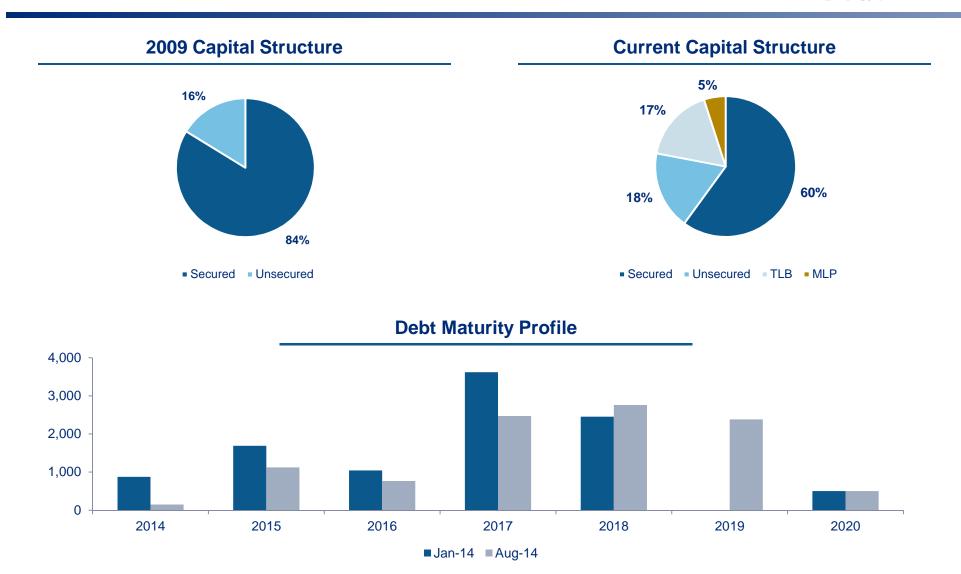
Consistent Access to Equity Funding





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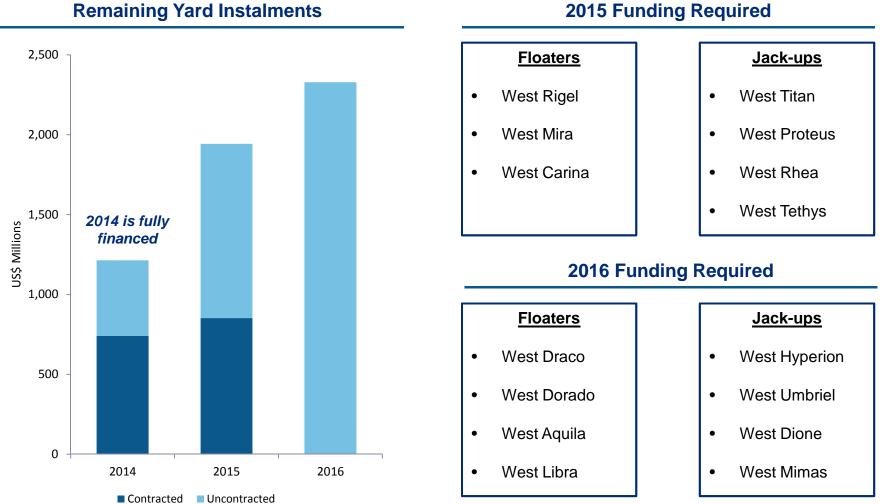
Balanced Capital Structure with Staggered Debt Maturities Seadril



US\$3bn Reduction in Bank & ECA Debt in 2014

Illustrative Funding Profile





Remaining Yard Instalments

Well Defined & Manageable Funding Requirements

The Fredriksen Group





Market Cap: ~\$2.9 billion





Market Cap: ~\$0.5bn



Market Cap: ~\$13.4bn





Market Cap: ~\$0.1bn



Market Cap: ~\$5.7bn





Remember What They Said....



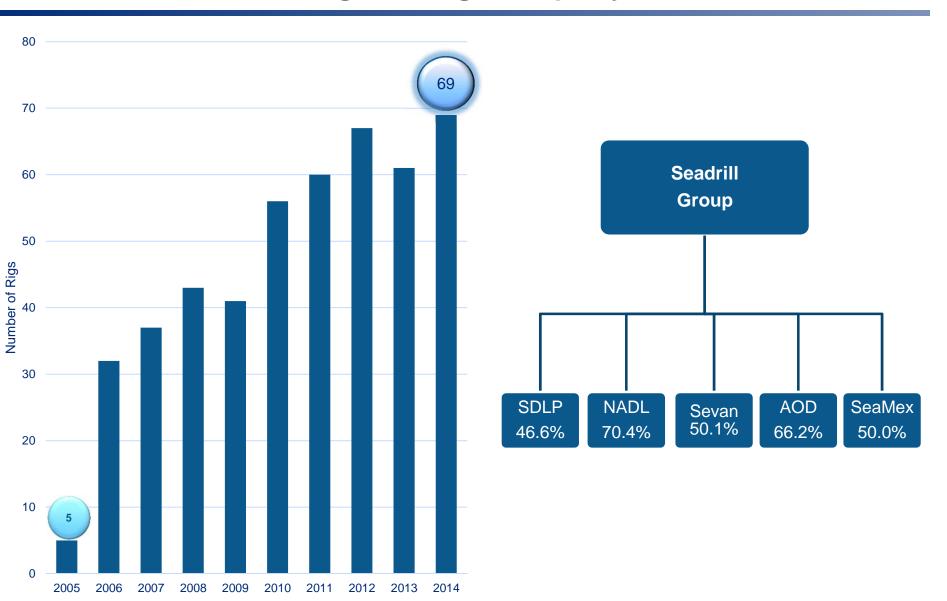
2005:

This was the story

- "Crazy speculators..."
- "They cannot build all these rigs..."
- "No one will ever award them a contract..."
- "They have no people and cannot operate..."

...Where did we go from here?

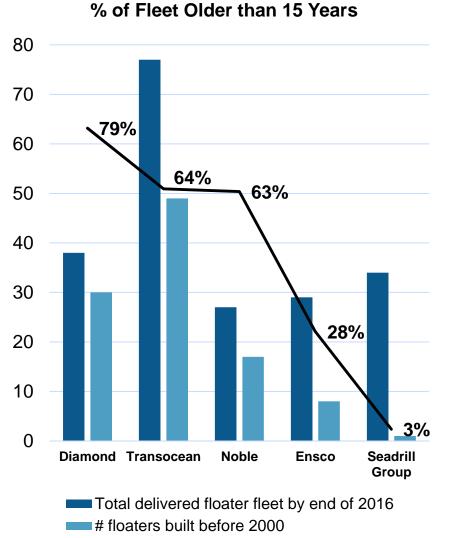
The World's Leading Drilling Company



Seadrill

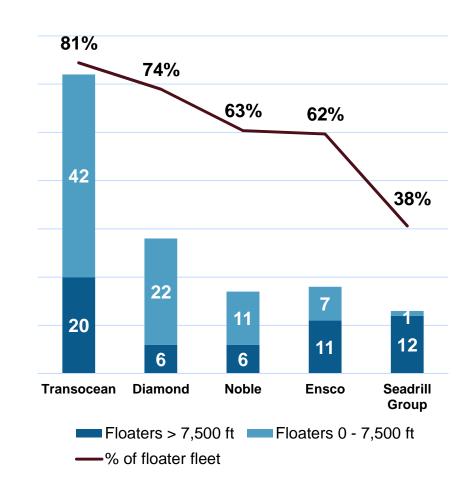
Strongest Fleet Profile in the Industry





^{-----%} of floater fleet built before 2000

Free and Clear Floater Availability Until End of 2016



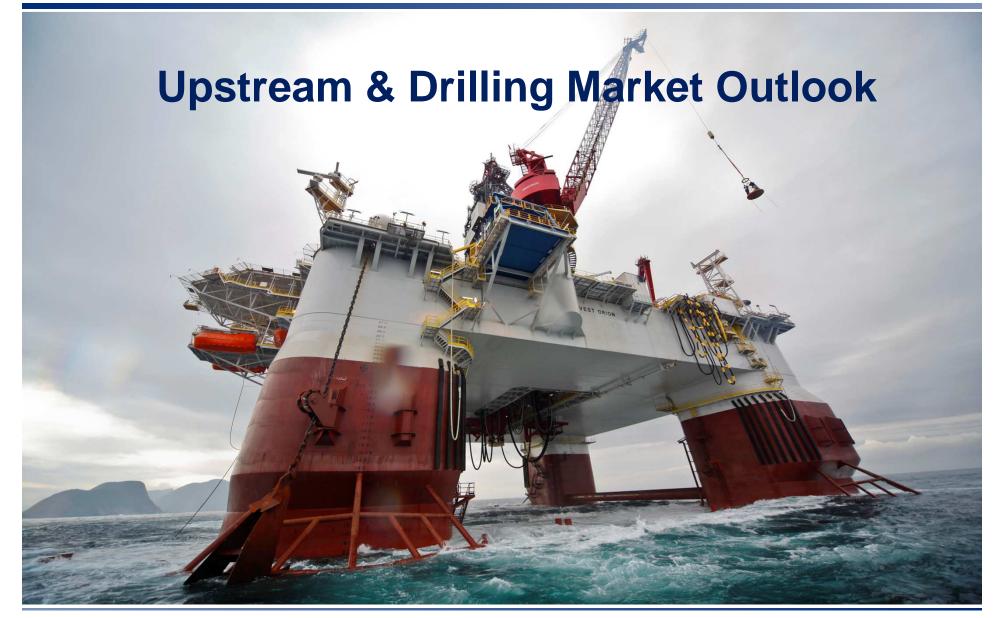
Source: IHS PetroData

- Free and Clear Availability

- Includes stacked units

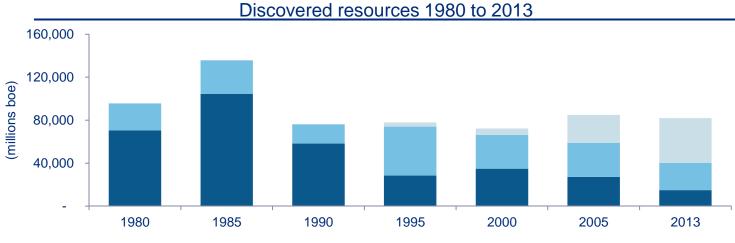
- Total fleet measured including deliveries until end of 2016





Recent Discoveries to Become Produced Volumes





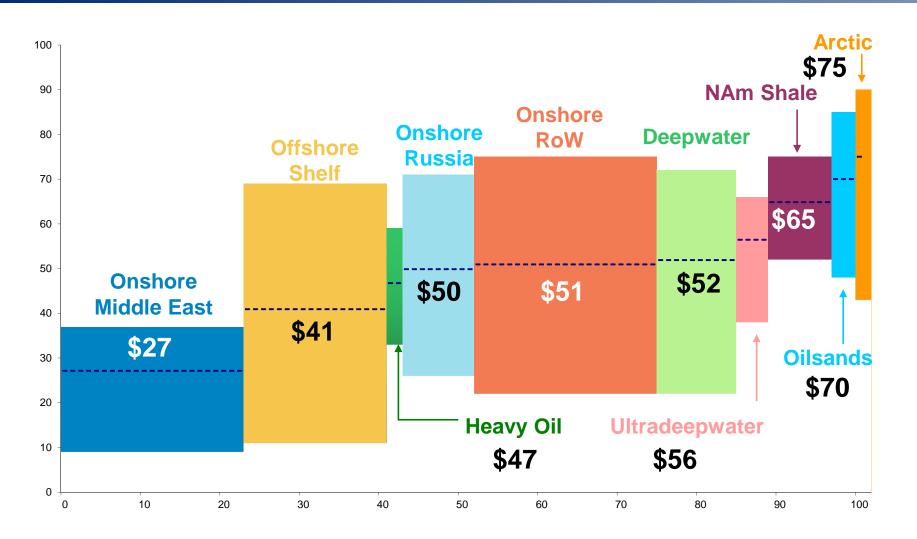
Shelf Deep/Mid Water Ultra deepwater

Resources discovered and produced 2000-2013

Group	Waterdepth	Produced (bn boe)	Discovered (bn boe)	Replacements <i>(ratio)</i>
	Ultra Deepwater: 7,500 ft	0.5	8	16.4
Off-shore	Deep / Mid: 400 - 7,599 ft	63	154	2.5
On-shore	Shelf: 400 ft	163	77	0.5
	Total	227	239	1.1
On-shore	On-shore	485	456	0.9
On-shore Off-shore	Global	712	695	1.0

Margin Drives Long Term Investments

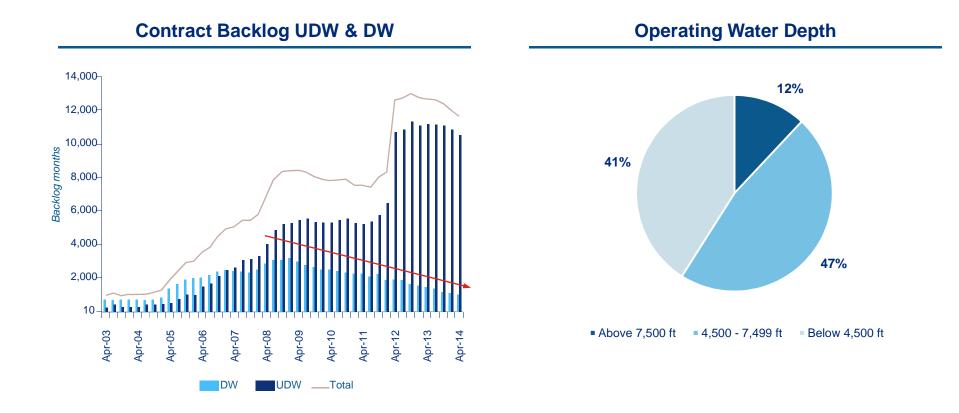




Deep and Ultra-deep Well Positioned on Cost Curve

Preferential Demand for Newer Rigs

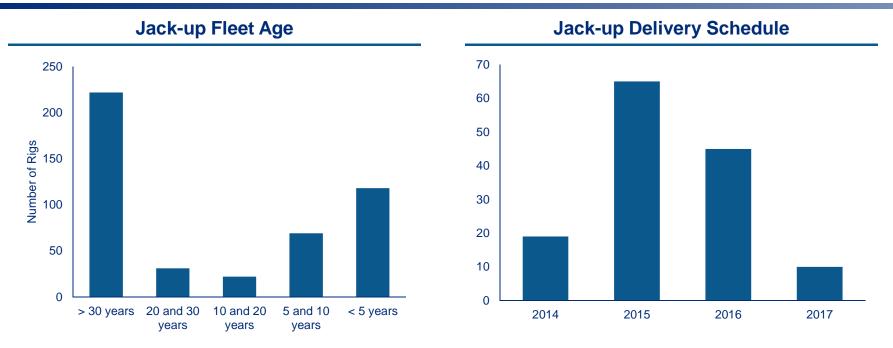




Bifurcation is a Reality

Jack-Up Market Fundamentals





- Current Jack-up market is tight, however...
- 139 Jack-ups to be delivered until the end of 2017, or ~30% addition to supply
 → This picture is not as bad as it seems...
- 222 rigs in the current fleet are in excess of 30 years old, and scrapping of units likely
- Long term fundamentals are intact, operators continue to appreciate benefits of high specification units

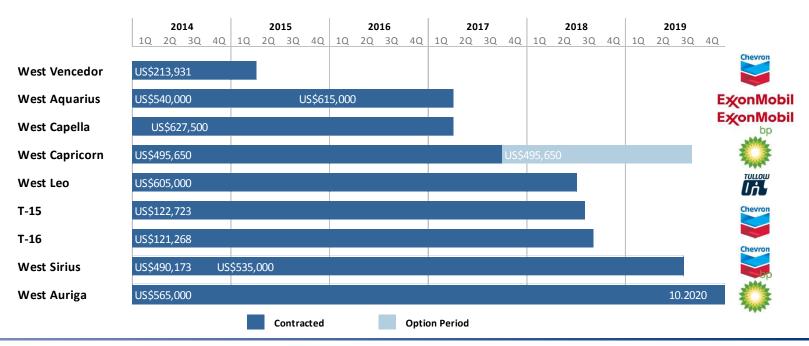




Long Term Contracts & High Quality Customers Seadril

Key Characteristics

- Long-term contracted modern deepwater drilling assets
- Managed growth via dropdowns and third-party acquisitions
- No newbuild construction and startup risk



Seadr

Partners

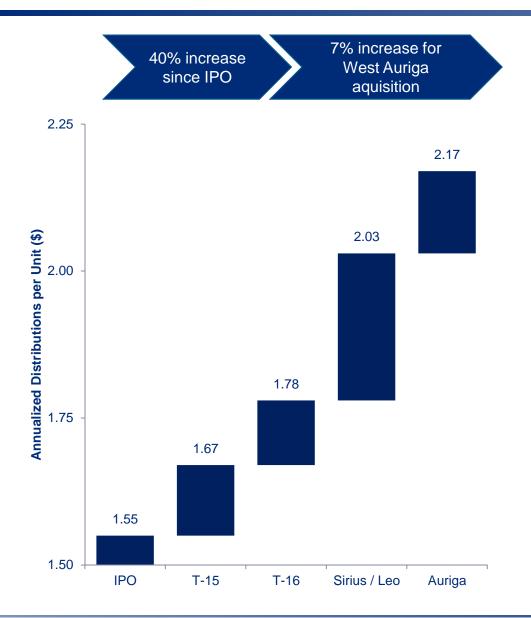
(NYSE: SDLP)

Market Cap: ~\$2.9 billion

(1)

Significant Progress Since IPO – More Growth to Come





Major Events to Date

•Tender rig T-15 acquired for US\$210 million

•Tender rig T-16 acquired for US\$200 million

•West Sirius and West Leo acquired for a total consideration of US\$2.3 billion on a 100% basis

•US\$1.8 billion term loan B and US\$100 million revolver executed, creating a more efficient capital structure

•West Auriga acquired for US\$1.24 billion on a 100% basis

•US\$1.1 billion add-on term loan B

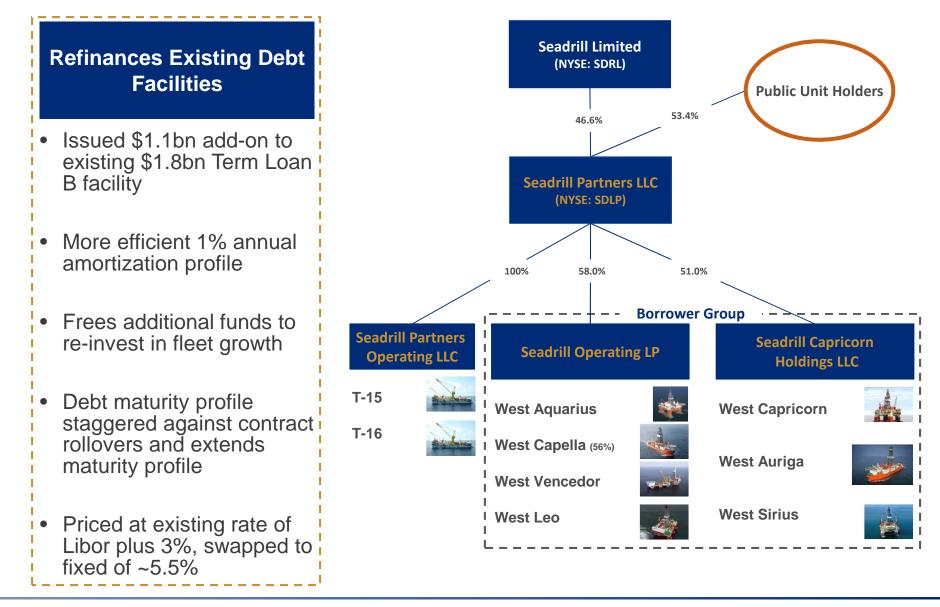
•Public offering of US\$192 million, and private placement to Seadrill Limited of \$100 million

•Acquired an additional 28% interest in Seadrill Operating LP for approximately \$373 million

•Public offering of US\$256 million

Add-on Term Loan B Refinancing





Growth - Additional UDW rigs from Seadrill



		2014			2015				20	16		2017				
Unit	Customer	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4
West Alpha	ExxonMobil	US\$537	,000								US	\$552,00	0		Rosn	eft
West Vela	BP	US\$565	,000												11.	202
West Auriga	BP	US\$565	,000												10.	202
West Rigel	Rosneft	Newbu	ild			R	osneft								07.	202
West Mira	Husky	Newbui	ild		Tran	sit	US\$59	90,000							06.	202
West Navigator	Centrica Energi NUF / Rosneft	US\$589)' US	\$628'	Rosnef	t									01.	202
West Jupiter	Total	Newbui	ild Tra	nsit U	S\$567,0	00									11.	201
West Sirius	BP	US\$490	US\$53	5,000											07.	201
Sevan Brasil	Petrobas	US\$396	,572												07.	201
West Leo	Tullow Oil	US\$605	,000												07.	201
West Polaris	ExxonMobil	US\$656	,736												03.	201
West Capricorn	BP	US\$495													US\$4	195'
West Hercules	Statoil	US\$503											US\$50)3,000		
West Neptune	LLOG	Newbui	ild Tra	nsit U	S\$570,0	00										
West Gemini	Total	US\$656	,000		<u> </u>											
West Capella	ExxonMobil	US\$627	,500													
West Aquarius	ExxonMobil	US\$540	,000				U	\$\$615,0	00							
Sevan Louisiana	LLOG	US\$	505,00	0												
West Saturn	ExxonMobil	Newbui	ild		US\$610	0,000										
West Eclipse	Total	US\$450	,000		US\$45	55,000										
West Pegasus	PEMEX	US\$555	' US\$4	61,362	2		Marke	et Rate								
West Orion	Petrobras	US\$624	,460													
Sevan Driller	Petrobas	US\$421	,641													
West Phoenix	Total	US\$465	,000													
West Venture	Statoil	US\$448	,000													
West Eminence	Petrobras	US\$624	,460													
West Taurus	Petrobras	US\$656	,662													
West Tellus	Chevron	\$635														
Sevan Developer	-	Newbui	ild													
West Carina	-	Newbui	ild													
West Draco	-	Newbui	ild													
West Dorado	-	Newbu	ild													
West Aquila	-	Newbui	ild													
West Libra	-	Newbui	ild													
					O	ption	Yar	d or tra	nsit per	iod	SDLF	P Rigs				



