

#### Conference Call – 4Q 2014 Results February 26, 2015



# **Forward Looking Statements**



This news release includes forward looking statements. Such statements are generally not historical in nature, and specifically include statements about the Company's plans, strategies, business prospects, changes and trends in its business and the markets in which it operates. These statements are made based upon management's current plans, expectations, assumptions and beliefs concerning future events impacting the Company and therefore involve a number of risks, uncertainties and assumptions that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, which speak only as of the date of this news release. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to offshore drilling market conditions including supply and demand, day rates, customer drilling programs and effects of new rigs on the market, contract awards and rig mobilizations, contract backlog, dry-docking and other costs of maintenance of the drilling rigs in the Company's fleet, the cost and timing of shipyard and other capital projects, the performance of the drilling rigs in the Company's fleet, delay in payment or disputes with customers, our ability to successfully employ our drilling units, procure or have access to financing, ability to comply with loan covenants, liquidity and adequacy of cash flow from operations, fluctuations in the international price of oil, international financial market conditions changes in governmental regulations that affect the Company or the operations of the Company's fleet, increased competition in the offshore drilling industry, and general economic, political and business conditions globally. Consequently, no forward-looking statement can be guaranteed. When considering these forward-looking statements, you should keep in mind the risks described from time to time in the Company's filings with the SEC, including its Annual Report on Form 20-F. The Company undertakes no obligation to update any forward looking statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for us to predict all of these factors. Further, the Company cannot assess the impact of each such factors on its business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward looking statement.



# Agenda



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# Summary



#### Successful 2014, Expecting Challenges in 2015

- Operational excellence Three drillships taken into service in the fourth quarter
- Strong financial and operational performance during 2014
- Secured 5 new contracts, adding US\$1.3 billion to contract backlog (full year)
- Prudent action taken during 2014, will continue to do so in 2015
- Utilization and pricing challenges expected to continue in 2015
- Subdued upstream spending in a low oil price environment

#### Well Positioned for Downturn

- Modern fleet, strong operational organization, focus on driving efficiencies
- Secured nearly US\$10 billion in financing commitments in 2014
- Limited exposure to current dayrate environment
- Preliminary steps taken to match delivery dates with expected demand
- Well defined and manageable funding requirements
- Ability to act as consolidator when the time is right

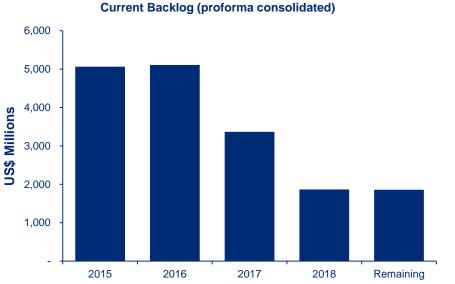
# **Company Highlights – Q4 2014**

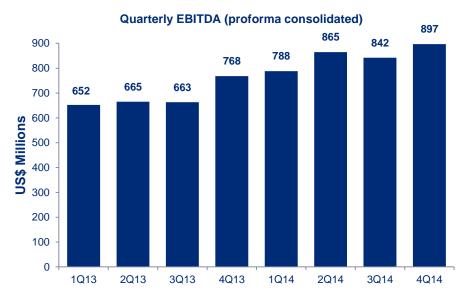


Seadrill Group generated combined EBITDA of US\$897 million for the fourth quarter 2014

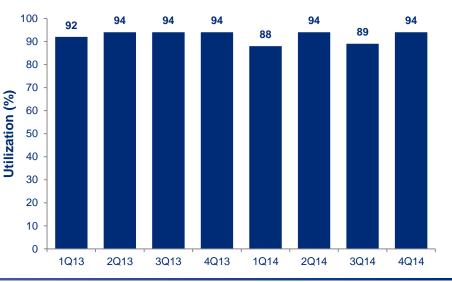
Economic utilization for the Group's floaters on a consolidated basis was 94 percent

US\$17 billion current orderbacklog for the Seadrill Group













## **Financial Performance Highlights**



	Q4 2014 Stand alone	Q4 2014 Combined	Q3 2014 Combined	Q4 2013 Combined
Total Operating Revenue	US\$1,261 m	US\$1,610 m	US\$1,610 m	US\$1,069 m
Gain on sale of assets	US\$192 m	-	-	-
Total Operating Expenses*	US\$1,001 m	US\$1,181 m	US\$984 m	US\$638 m
Net Operating Income	US\$452 m	US\$429 m	US\$626 m	US\$431 m
EBITDA	US\$672 m	US\$897 m	US\$842 m	US\$768 m

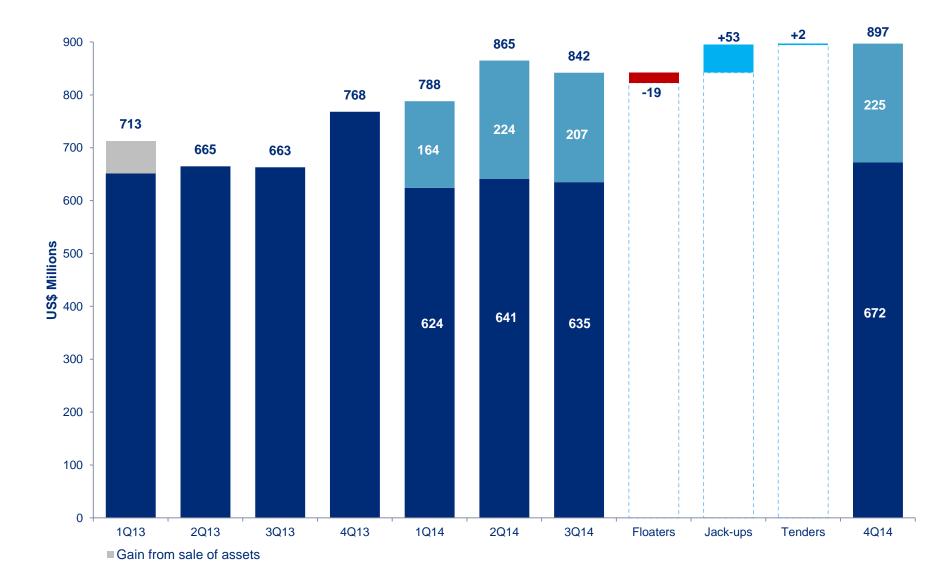
## **Balance Sheet Summary**



	December 31, 2014	September 30, 2014
Total Current Assets	3,415	3,422
Non-current assets		
Newbuildings	2,030	3,794
Drilling units	15,145	13,932
Other	5,916	6,239
Total non-current assets	23,091	23,965
TOTAL ASSETS	26,506	27,387
Current Liabilities		
Current portion of long-term debt	2,309	1,689
Other	2,265	1,920
Total current liabilities	4,574	3,609
Non-current liabilities		
Total Long-term Debt	10,311	11,422
Other	1,231	1,412
Total non-current liabilities	11,542	12,834
TOTAL LIABILITIES	16,116	16,443
Equity		
Total shareholder's equity	10,390	10,944
Total liabilities and shareholder's equity	26,506	27,387

# **EBITDA Contribution**







Unaudited accounts in USD millions	Next 2 Years
Debt Maturities	1,300
Yard Instalments	3,500
Total Funding Requirement	4,800
Debt Amortization	2,400

- US\$1.3 billion in debt maturing in 2015 and 2016
- US\$3.5 billion in yard instalments over the next two years.
- In the fourth quarter Seadrill was able to raise a total of US\$1.7 billion in secured bank funding and has adequate headroom for secured funding going forward

#### Well Defined & Manageable Funding Requirements





# Seadrill Group US\$17.2 Billion Contract Backlog Seadrill

		2015		2016				17				18	
Unit	Customer	1Q 2Q 3Q 4Q	1Q 2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	40
West Draco	-	Newbuild											
West Dorado	-	Newbuild											
West Aquila	-	Newbuild											
West Libra	-	Newbuild											
West Saturn	ExxonMobil	US\$634,000											
West Capella	ExxonMobil	US\$627,500											
West Gemini	Total	US\$656,000					-						
West Neptune	LLOG	U\$\$570,000											
West Tellus	Petrobras	Transit US\$494,000											
West Polaris	ExxonMobil	US\$656,000											
West Carina	Petrobras	Transit US\$484,000											
West Jupiter	Total	US\$581,000										12	2.2019
West Navigator	Centrica Energi NUF / Rosneft	Transit Rosneft										06	5.2020
West Auriga	BP	US\$565,000										10	.2020
West Vela	BP	US\$565,000										11	.2020
West Taurus	Petrobras	US\$641k											
West Eclipse West Venture	Total Statoil	US\$450,000 US\$404,000											
West Eminence	Petrobras	U\$\$609,000											
		U\$\$458.000											
West Phoenix	Total												
Sevan Developer	- Petrobras	Newbuild US\$452,000											
Sevan Driller													
West Orion	Petrobras PEMEX	US\$609,000 US\$467,500 Market Rate											
West Pegasus West Hercules	Statoil	US\$467,500 Market Rate US\$503,000				LICÓFO	3,000						
			~~			05550	13,000						
West Aquarius	ExxonMobil	U\$\$540,000 U\$\$615,0	00										
Sevan Louisiana	LLOG	U\$\$350,000						1100	405 00	•			2044
West Capricorn	BP	U\$\$495,000						USŞ	495,00	0		08	8.2019
West Leo	Tullow Oil	U\$\$605,000											
Sevan Brasil	Petrobras	U\$\$424,000											2046
West Sirius	BP	U\$\$535,000	~										.2019
West Mira	Husky	Newbuild Transit US\$590,0	00-										.2020
West Rigel	Rosneft	Newbuild Transit Rosneft											.2020
West Alpha	ExxonMobil	US\$506,000		Rosne	eft							07	.2021

Option Yard or transit period

Proforma consolidated backlog

Drillships

Semi-submersibles







# Appendix: Seadrill Limited Financials



Unaudited accounts in USD millions	4Q14	3Q14	2Q14	1Q14
Total operating revenues	801	842	852	813
Gain on Sale*	192	-	-	440
Vessel and rig operating expenses	268	298	263	271
Reimbursable expenses	12	39	58	23
Depreciation and amortisation	132	128	121	127
General and administrative expenses	58	53	49	48
Total operating expenses	470	518	491	469
Net operating income	523	324	361	784



Unaudited accounts in USD millions	4Q14	3Q14	2Q14	1Q14
Total operating revenues	420	408	335	315
Vessel and rig operating expenses	184	184	142	130
Reimbursable expenses	4	14	11	9
Depreciation and amortisation	48	46	44	48
Loss on impairment	232			
General and administrative expenses	25	31	26	25
Total operating expenses	493	275	223	212
Net operating income	-73	133	112	103



Unaudited accounts in USD millions	4Q14	3Q14	2Q14	1Q14
Total operating revenues	1,261	1,293	1,222	1,221
Gain on sale of assets*	192		-	440
Vessel and rig operating expenses	488	521	437	492
Reimbursable expenses	18	53	69	32
Depreciation and amortisation	180	174	165	174
Loss on impairment	232	-	-	-
General and administrative expenses	83	84	75	73
Total operating expenses	1,001	832	746	771
Net operating income	452	461	476	890

# **Net Income – Total Seadrill Limited**



Unaudited accounts in USD millions	4Q14	3Q14	2Q14	1Q14
Net operating income	452	461	476	890
Financial items and other income				
Interest income	18	2	32	11
Interest expense	(122)	(114)	(124)	(118)
Share in results from associated companies	41	(26)	54	20
(Loss)/Gain in financial derivatives	(285)	(80)	(95)	(37)
Foreign exchange gain/(loss)	105	52	22	(15)
Gain on realization of marketable securities	-	-	131	-
Other financial items	(8)	(66)	51	39
Gain on deconsolidation of Seadrill Partners	-	-	-	2,339
Total financial items and other income	(251)	(232)	71	2,239
Income before income taxes	201	229	547	3,129
Income taxes	(51)	(39)	106	(35)
Net income	150	190	653	3,094
Earnings per share (US\$)	0.32	0.31	1.29	6.54



Unaudited accounts in USD millions	December 31, 2014	September 30, 2014	June 30, 2014
Current assets			
Cash and cash equivalents	831	638	543
Restricted cash	268	279	237
Marketable securities	426	878	933
Accounts receivables, net	1,017	797	824
Other current assets	873	830	648
Total current assets	3,415	3,422	3,185
Non-current assets			
Newbuildings	2,030	3,794	2,593
Drilling units	15,145	13,932	14,008
Assets held for sale – non current	1,105	1,079	1,048
Restricted cash	181	114	126
Deferred tax assets	30	48	47
Other non-current assets	4,600	4,998	5,597
Total non-current assets	23,091	23,965	23,419
Total assets	26,506	27,387	26,604



Unaudited accounts in USD millions	December 31, 2014	September 30, 2014	June 30, 2014
Current liabilities			
Current portion of long-term debt	2,309	1,689	2,147
Trade accounts payable	84	90	61
Other current liabilities	2,181	1,830	1,895
Total current liabilities	4,574	3,609	4,103
Non-current liabilities			
Long-term interest bearing debt	10,311	11,442	10,025
Deferred taxes	67	79	73
Other non-current liabilities	1,164	1,313	1,656
Total non-current liabilities	11,542	12,834	11,754
Equity			
Total shareholder's equity	10,390	10,944	10,747
Total liabilities and shareholder's equity	26,506	27,387	26,604