Q4 2018 Results

February 26, 2019

Seadrill

Forward Looking Statements

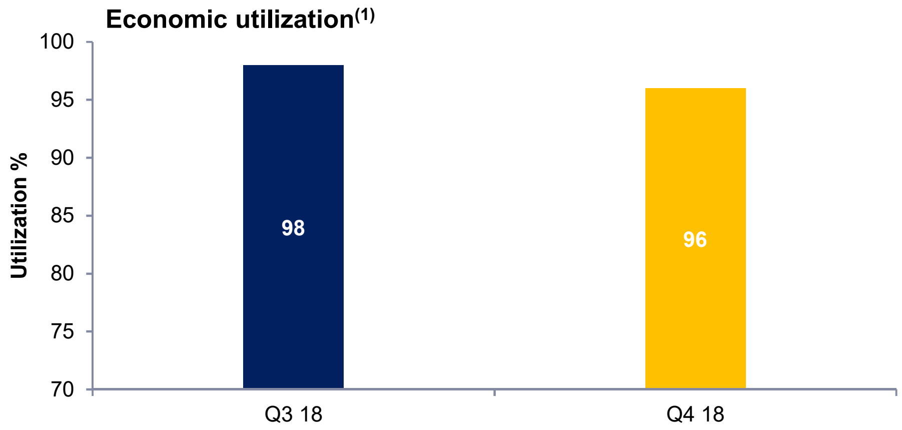
This presentation includes forward looking statements. Such statements are generally not historical in nature, and specifically include statements about the Company's plans, strategies, business prospects, changes and trends in its business and the markets in which it operates. These statements are made based upon management's current plans, expectations, assumptions and beliefs concerning future events impacting the Company and therefore involve a number of risks, uncertainties and assumptions that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, which speak only as of the date of this news release. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to offshore drilling market conditions including supply and demand, day rates, customer drilling programs and effects of new rigs on the market, contract awards and rig mobilizations, contract backlog, dry-docking and other costs of maintenance of the drilling rigs in the Company's fleet, the cost and timing of shipyard and other capital projects, the performance of the drilling rigs in the Company's fleet, delay in payment or disputes with customers, our ability to successfully employ our drilling units, procure or have access to financing, ability to comply with loan covenants, liquidity and adequacy of cash flow from operations, fluctuations in the international price of oil, international financial market conditions changes in governmental regulations that affect the Company or the operations of the Company's fleet, increased competition in the offshore drilling industry, and general economic, political and business conditions globally and any impacts to our business from our recent restructuring. Consequently, no forward-looking statement can be guaranteed. When considering these forward-looking statements, you should keep in mind the risks described from time to time in the Company's filings with the SEC, including its 2017 Annual Report on Form 20-F (File No. 001-34667) and its Registration Statement on Form F-1 (Registration No. 333-224459). The Company undertakes no obligation to update any forward looking statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for us to predict all of these factors. Further, the Company cannot assess the impact of each such factors on its business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward looking statement

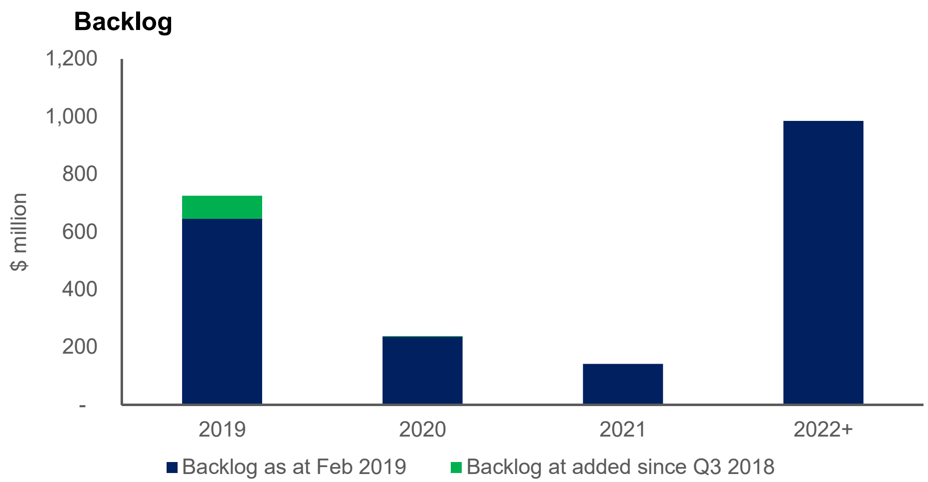
Agenda

1. Highlights & Market Outlook
2. Financial Performance
3. Q&A

Q4 2018 Highlights

- Economic utilization of 96%
- Backlog of $2 billion
- Total cash of $2 billion





(1) Economic utilization is calculated as total contract revenue excluding bonuses for the period as a proportion of the full operating dayrate multiplied by the number of days in the period

Market Outlook

- Market continues to improve despite decline in oil price in late Q4
- Better dayrates, utilization, tendering activity and contract economics
- Continued consolidation should lead to increased scrapping and a more disciplined market

Joint Venture with Sonangol

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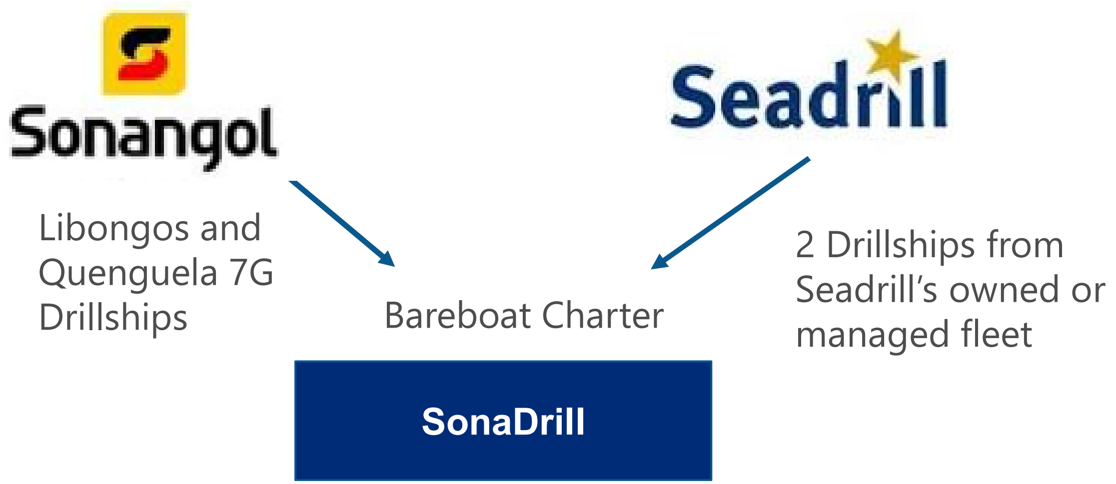
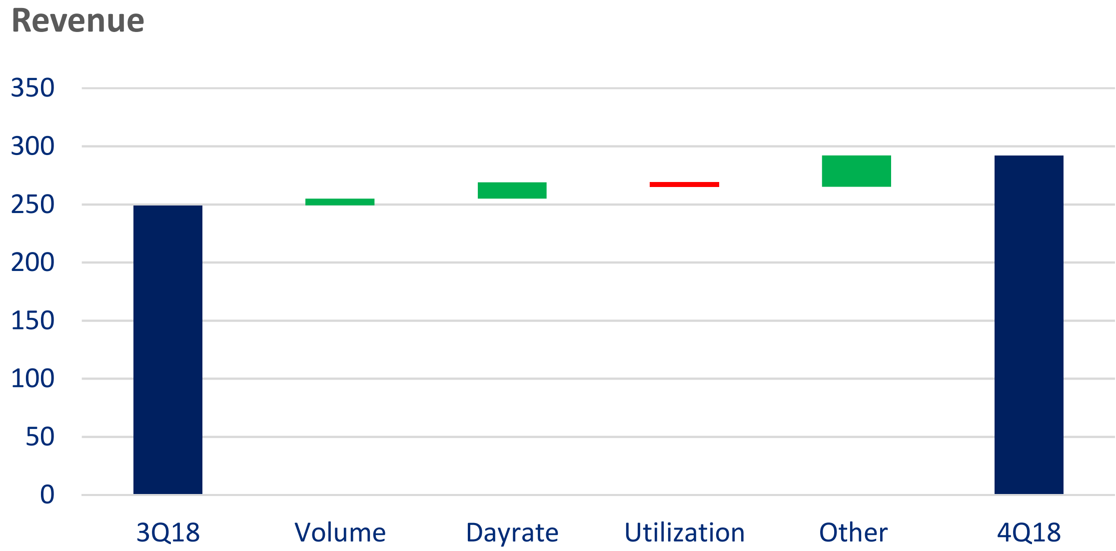
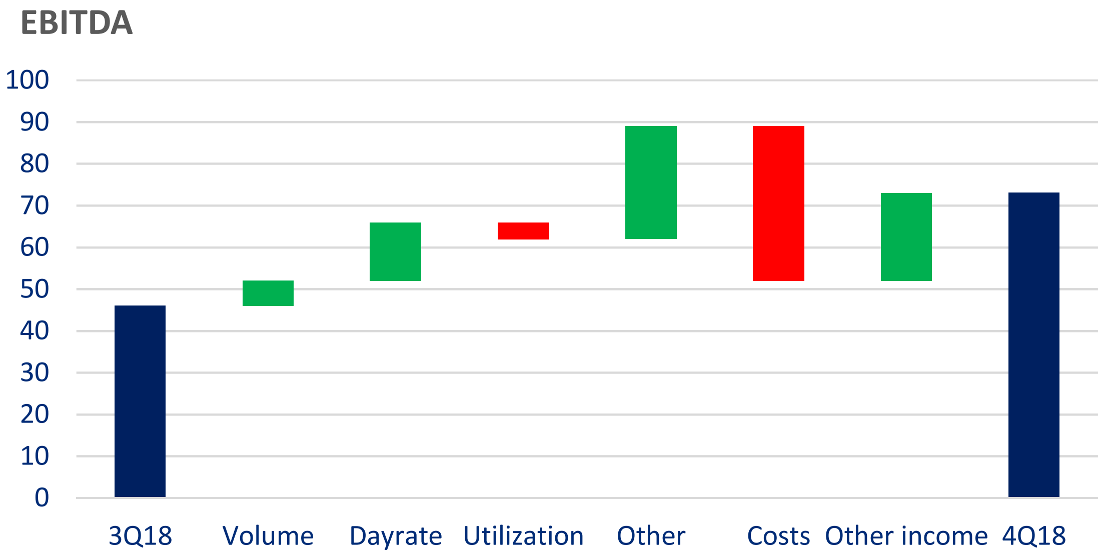
- Seadrill will manage and operate 2 Seadrill drillships and 2 newbuild drillships from Sonangol.
- Well positioned for new contracting opportunities in high growth Angolan market
- Opportunity to continue expanding fleet of premium rigs



Financial Performance

Revenue & EBITDA* Bridge





Volume: West Phoenix and West Hercules commencing contracts in the quarter.

Dayrate: Increased dayrates on the West Elara, West Phoenix and West Hercules

Utilization: Downtime on the Sevan Louisiana

Other: Primarily attributable to higher mobilization revenues, reimbursables and management fees

Costs: Higher costs due to more days in operations of the West Phoenix, West Hercules and Sevan Louisiana

Other income: Overdue receivable collected in the quarter

** EBITDA is defined in the Appendix*

Balance Sheet main movements

$millions	4Q18	3Q18	Change
Current assets	2,767	3,036	(9)%
Non-current assets	8,081	8,282	(2)%
Total assets	**10,848**	**11,318**	**(4)%**
Current liabilities	464	597	(22)%
Non-current liabilities	7,311	7,282	—%
Equity and redeemable non-controlling interest	3,073	3,439	(11)%
Total liabilities, redeemable non-controlling interest and equity	**10,848**	**11,318**	**(4)%**

Our joint ventures and investment holdings

Seadrill Partners LLC

- Backlog: $1.0 billion
- Revenue: $220 million
- Adjusted EBITDA: $130 million
- Cash: $842 million
- Debt of $3.1 billion

Investment Holdings:

- *35% stake in SDLP common units (c.$100 million market cap)*
- *16 million subordinated units*
- *49% stake in Seadrill Capricorn Holdings LLC*
- *42% stake in Seadrill Operating LP*

- *8 floaters and 3 tender rigs*

Seamex

- Backlog: $1.1 billion
- Revenue: $58 million
- EBITDA: $37 million
- Cash: $99 million
- Debt: $731 million comprised of:
  - $333 million bank debt
  - $398 million Seller's Credit and working Capital loan (both provided by Seadrill)

- *50/50 joint venture with Fintech*
- *5 high-spec jack-ups*

Seabras

- Backlog:$1.7 billion
- Revenue: $124 million
- EBITDA: $85 million
- Cash: $193 million
- Debt: $ 833 million
- c. $80m of loans due from the JV

- *50/50 joint venture with Sapura Energy*
- *6 Pipe-lay Support Vessels*

Archer The well company

- Revenue: $233 million
- EBITDA: $24 million
- Net interest bearing debt: $ 586 million
- $45 million convertible note

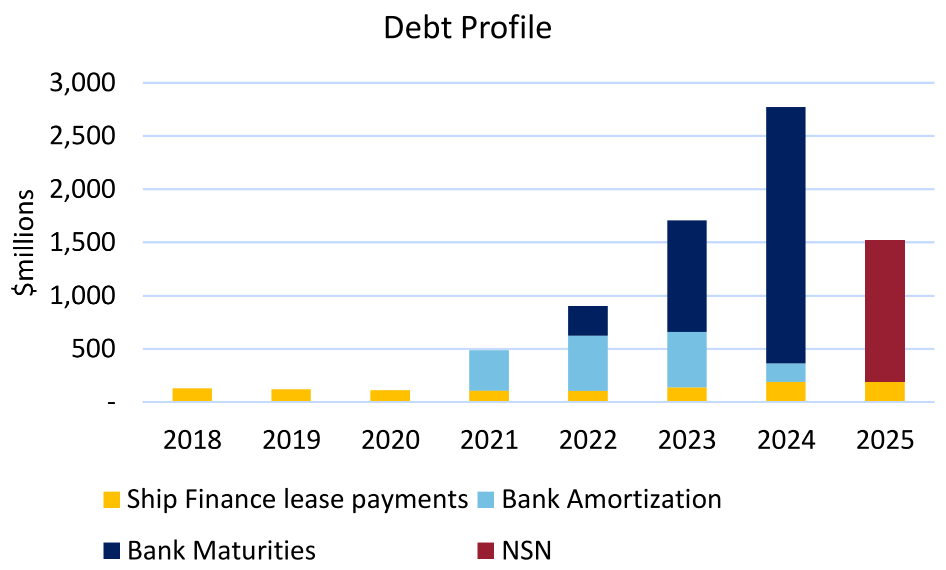
- *16% equity stake (c.$150 million market cap)*

1

Note: Cash, debt, revenue and EBITDA figures are as of Q4 2018. For Archer Q4 2018 figures are per its trading update in January 2019. Backlog is as at February 2019.

Financing and liquidity

- Good liquidity with $2.0 billion of cash at Q4 2018
- No debt amortisation payments until 2020, with the ability to defer up to 2021
- No debt maturities until June 2022
- No financial covenants until 2021, other than minimum liquidity
- Net leverage and DSCR covenants in 2021 only affect borrowing margin



Consent Solicitation and Tender Offer

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- Consent solicitation launched on February 22, 2019
  - Various amendments sought to improve flexibility to repurchase the Senior Secured Notes
  - Consent fee 25 basis points
  - Required majority of Note holders representing greater than 50% of the principal amount outstanding have agreed to consent to the proposed amendments.
  - Consent solicitation expiry on March 8, 2019
- Subject to a successful consent solicitation a $340 million tender offer will be launched shortly thereafter priced at 107.

Q1 2019 Guidance

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Q1 2019 guidance

- Adjusted EBITDA* is forecasted to be around $60 million.

** Adjusted EBITDA is defined in the Appendix*

Q&A

Appendix:
Seadrill Limited Financials

Appendix – Non-GAAP Financial Measures

*__Adjusted EBITDA__ represents operating income before depreciation, amortization and similar non-cash charges. Additionally, in any given period we may have significant, unusual or non-recurring items which we may exclude from Adjusted EBITDA for that period. When applicable, these items are fully disclosed and incorporated into the reconciliation provided below. Adjusted EBITDA is a non-GAAP financial measure used by investors to measure our ongoing financial and operating strength. We believe that Adjusted EBITDA assists investors by excluding the potentially disparate effects between periods of interest, other financial items, taxes and depreciation and amortization, which are affected by various and possibly changing financing methods, capital structure and historical cost basis and which may significantly affect operating income between periods. Adjusted EBITDA should not be considered as an alternative to operating income or any other indicator of Seadrill's performance calculated in accordance with the US GAAP.

Unaudited accounts in USD millions	**Q1 2019 guidance**	**Q4 2018**
Net operating loss	(86)	(69)
Depreciation	111	111
Amortization of favourable and unfavourable contracts	35	31
Adjusted EBITDA	**60**	**73**