Q3 2018 Results

November 27, 2018

Seadrill

Forward Looking Statements

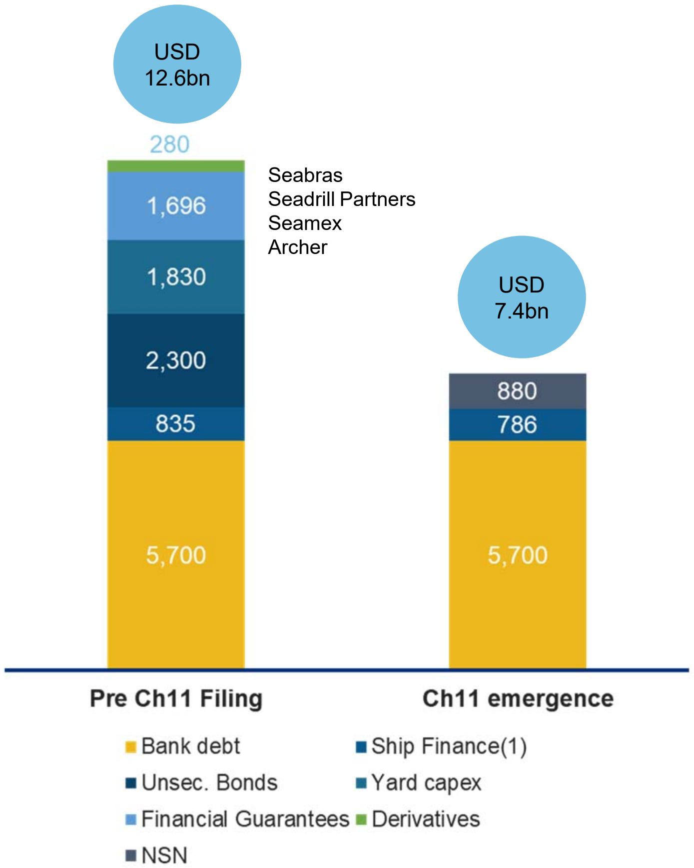
This presentation includes forward looking statements. Such statements are generally not historical in nature, and specifically include statements about the Company's plans, strategies, business prospects, changes and trends in its business and the markets in which it operates. These statements are made based upon management's current plans, expectations, assumptions and beliefs concerning future events impacting the Company and therefore involve a number of risks, uncertainties and assumptions that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, which speak only as of the date of this news release. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to offshore drilling market conditions including supply and demand, day rates, customer drilling programs and effects of new rigs on the market, contract awards and rig mobilizations, contract backlog, dry-docking and other costs of maintenance of the drilling rigs in the Company's fleet, the cost and timing of shipyard and other capital projects, the performance of the drilling rigs in the Company's fleet, delay in payment or disputes with customers, our ability to successfully employ our drilling units, procure or have access to financing, ability to comply with loan covenants, liquidity and adequacy of cash flow from operations, fluctuations in the international price of oil, international financial market conditions changes in governmental regulations that affect the Company or the operations of the Company's fleet, increased competition in the offshore drilling industry, and general economic, political and business conditions globally and any impacts to our business from our recent restructuring. Consequently, no forward-looking statement can be guaranteed. When considering these forward-looking statements, you should keep in mind the risks described from time to time in the Company's filings with the SEC, including its Annual Report on Form 20-F its 2017 Annual Report on Form 20-F (File No. 001-34667) and its Registration Statement on Form F-1 (Registration No. 333-224459). The Company undertakes no obligation to update any forward looking statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for us to predict all of these factors. Further, the Company cannot assess the impact of each such factors on its business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward looking statement

Agenda

1. Highlights & Market Outlook
2. Financial Performance
3. Q&A

Emergence from Chapter 11

- Raised $1.08 billion of fresh capital
  - $880 million of New Secured Notes
  - $200 million of New Equity
- $2.1 billion cash as at end of Q3
  - $1.6 billion unrestricted
- No Financial covenants until 2021 other than Minimum Liquidity
- No bank amortization until 2020
- No bank facility maturities until June 2022
- c.$6 billion of debt and other liabilities removed



Notes

1) *Represents SFL debt consolidated on Seadrill's balance sheet. The change is paydown of debt during the filing period. Total lease liability is $1.1bn pre and post emergence.*

Strong Operations

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- Culture of safe and efficient operations
- Strong operational quarter with economic utilization(1) of 98% for floaters and 97% for Jack-Ups.

As at Sept 30, 2018	Floaters	Jack-up	Total Fleet
Operating	6	9	15
Between contracts	1	-	1
Warm stacked	4	1	5
Cold stacked	8	6	14
Total	19	16	35
Utilization	98%	97%	98%

(1) Economic utilization is calculated as total contract revenue excluding bonuses for the period as a proportion of the full operating dayrate multiplied by the number of days in the period

New Backlog

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- Since the end of the second quarter we added $297 million in backlog:

Backlog	$millions
New Contracts	50
Option Exercise	154
Extension to existing contracts	57
Total Q3 backlog additions	**261**
Post Q3 backlog additions	36
Total	**297**

- Total backlog is currently $2.1 billion

Market Outlook

- More capex into offshore development and exploration
- Bidding activity increasing
- Dayrates low but improving
- Market consolidation continues

Positioning ourselves for the recovery

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- Recapitalized balance sheet and financial flexibility
- Large modern fleet with proven operational track record
- Continued focus on cost
- Disciplined approach to contracting

Financial Performance

Fresh Start Accounting

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- On emergence from Chapter 11, we were required to:
  - Account for the effects of the reorganization
  - Apply Fresh Start Accounting

- The company's assets and liabilities have been fair valued in line with distributable value approved by the US Bankruptcy Court.

- This has resulted in certain adjustments relating to:
  - Reduction in carrying values of drilling units and investments
  - Creation of intangible favourable and unfavourable assets of drilling contracts
  - Reduction of liabilities due to the equitization of unsecured bonds and other unsecured claims
  - Reset of retained earnings to zero

- No directly comparable periods for our third quarter results.

Revenue & EBITDA

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$millions	3Q18
Total operating revenue	249
Vessel and rig operating expenses	(162)
Reimbursable expenses	(10)
General and administrative expenses	(31)
Adjusted EBITDA	**46**

- Revenue of $249 million generated from
  - 7 floaters working at an average dayrate of $240k/day
  - 9 jackups working at an average dayrate of $98k/day
- G&A
  - Reported G&A $31 million
  - Seadrill Limited net G&A of $17 million as $14 million is recovered from our partners

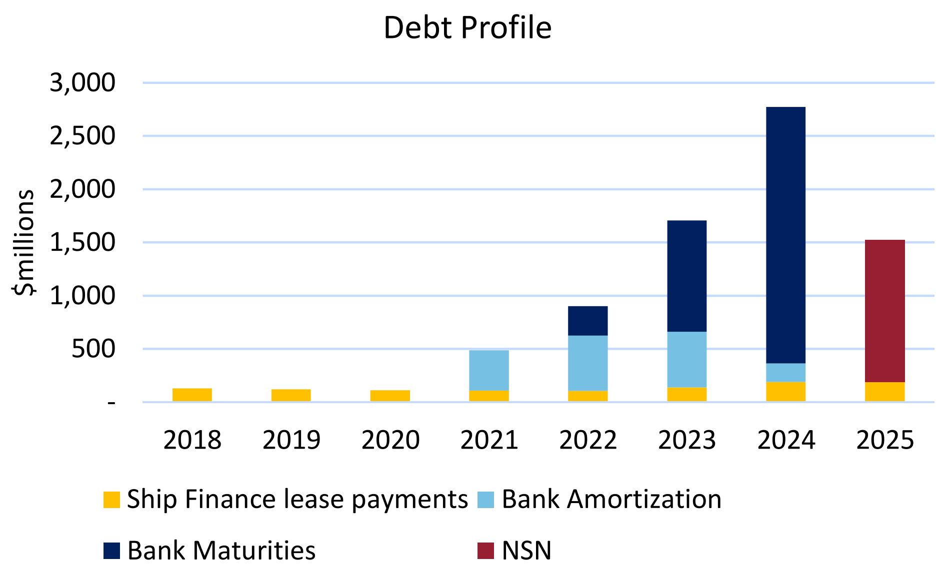
** Adjusted EBITDA is defined in the Appendix*

Summary Balance Sheet

$millions	3Q18
Cash and cash equivalents	1,576
Restricted cash	560
Marketable securities	118
Drilling units	6,716
Investment in Associated Companies	901
Amounts due from related parties	756
Current Debt	165
Long-Term Debt	6,919
Total Assets	**11,318**
Total Liabilities	**7,879**
Total Equity and Redeemable NCI	**3,439**

Financing and liquidity

- Good liquidity with $2.1 billion of cash at Q3 2018
- No debt amortisation payments until 2020, with the ability to defer up to 2021
- No debt maturities until June 2022
- No financial covenants until 2021, other than minimum liquidity
- Net leverage and DSCR covenants in 2021 only affect borrowing margin



Our joint ventures and investment holdings

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Seadrill Partners LLC

- Backlog: $1.1 billion
- Revenue: $206 million
- EBITDA: $130 million
- Cash: $882 million
- Debt of $3.1 billion

Investment Holdings:

- *35% stake in SDLP common units (c.$300 million market cap)*
- *16 million subordinated units*
- *49% stake in Seadrill Capricorn Holdings LLC*
- *42% stake in Seadrill Operating LP*

- *8 floaters and 3 tender rigs*

Seamex

- Backlog: $1.2 billion
- Revenue: $60 million
- EBITDA: $38 million
- Cash: $109 million
- Debt: $708 million comprised of:
  - $318 million bank debt
  - $390 million Seller's Credit and working Capital loan (both provided by Seadrill)

- *50/50 joint venture with Fintech*

- *5 high-spec jack-ups*

Seabras

- Backlog:$1.7 billion
- Revenue: $113 million
- EBITDA: $79 million
- Cash: $166 million
- Debt: $ 835
- c. $100m of loans due from the JV

- *50/50 joint venture with Sapura Energy*

- *6 Pipelay Support Vessels*

Archer The well company

- Revenue: $214 million
- EBITDA: $22 million
- Cash: $27 million
- Debt: $ 564 million
- $45 million convertible note

- *16% equity stake (c.$150 million market cap)*

1

Note: Cash, debt, revenue and EBITDA figures are as of Q3 2018. Backlog is as at November 2018. For Seabras Sapura cash and debt are estimated following amendments to the Seabras bank facilities.

Subsequent Events

- New Secured Notes (NSNs) Redemptions
  - $126 million of West Rigel proceeds redeemed at par

- Seabras Sapura joint venture
  - Extinguished $486 million of guarantees
  - Received $35 million in loan repayments

Q4 Guidance

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Q4 2018 guidance

- Adjusted EBITDA* is forecasted to be around $35 million.

** Adjusted EBITDA is defined in the Appendix*

Concluding remarks

- Recapitalized balance sheet and financial flexibility
- Large modern fleet with proven operational track record
- Continued focus on cost
- Significant value in our non-consolidated investments
- Disciplined approach to contracting

Q&A

Appendix:
Seadrill Limited Financials

Appendix – Non-GAAP Financial Measures

*__Adjusted EBITDA__ represents operating income before depreciation, amortization and similar non-cash charges. Additionally, in any given period we may have significant, unusual or non-recurring items which we may exclude from Adjusted EBITDA for that period. When applicable, these items are fully disclosed and incorporated into the reconciliation provided below. Adjusted EBITDA is a non-GAAP financial measure used by investors to measure our ongoing financial and operating strength. We believe that Adjusted EBITDA assists investors by excluding the potentially disparate effects between periods of interest, other financial items, taxes and depreciation and amortization, which are affected by various and possibly changing financing methods, capital structure and historical cost basis and which may significantly affect operating income between periods. Adjusted EBITDA should not be considered as an alternative to operating income or any other indicator of Seadrill Partners' performance calculated in accordance with the US GAAP.

Unaudited accounts in USD millions	**Q4 2018 guidance**	**Q3 2018**
Net operating loss	(123)	(106)
Depreciation	126	125
Amortization of favourable and unfavourable contracts	32	27
Adjusted EBITDA	**35**	**46**