Seadrill Limited (SDRL) - First Quarter Results 2007

Highlights

- Seadrill reports net income of US$168.2 million and earnings per share of US$0.44 for the first quarter of 2007
- Seadrill recorded gain of US$123.3 million on sale of the two FPSOs Crystal Ocean and Crystal Sea
- Seadrill and Ship Finance International Limited agreed a sale and leaseback arrangement for the jack-up rig West Prospero for a consideration of US$210 million and simultaneously leased back the unit for a 15-year term
- Seadrill secured new assignments for the jack-ups West Janus and West Larissa as well as the newbuild jack-up West Triton (currently under construction)
- Seadrill secured a letter of intent for a five-year contract for one of its ultra-deepwater units under construction

Condensed consolidated income statements

First quarter results

Consolidated revenues for the first quarter of 2007 amounted to US$479.2 million as compared to US$387.1 million for the fourth quarter 2006. Revenues include US$123.3 million in gain from the sale of the FPSOs Crystal Ocean and Crystal Sea. Operating profit for the first quarter was US$205.5 million. The mobile units operating profit increased from US$47.6 million in the fourth quarter to US$51.8 million in the first quarter excluding the gains from the FPSO sales. The increase was mainly related to higher average dayrate for some of the units in the first quarter compared to the previous quarter. The tender rigs operating profit improved from US$20.8 million in the fourth quarter to US$22.6 million in the first quarter due to increased average dayrate as well as successful commencement of operations for the newbuild semi-tender West Berani. Operating profit from well services in the first quarter was US$7.8 million compared to US$10.5 million the preceding quarter. The operating profit for the fourth quarter reflected extraordinary high activity for the business unit. Net financial items for the quarter resulted in expenses of US$21.8 million as compared to expenses of US$21.4 million in the fourth quarter. Income before income taxes was US$183.7 million. Income taxes are calculated to US$13.7 million. Net income for the quarter amounted to US$168.2 million.

The condensed Consolidated Financial Statements are prepared in accordance with US GAAP. The condensed Consolidated Financial Statements include the assets and liabilities of the Company. All material inter-company balances and transactions have been eliminated in the consolidation. In first quarter, the Company has extended the economic useful life for the North Sea units from 25 years to 30 years. The depreciation period is now 30 years for the entire fleet.

Balance sheet

Total current assets increased from US$780 million in the balance sheet as of year-end 2006 to US$1,003 million as of March 31, 2007. The increase reflects higher cash and cash equivalents. In the same period, total non-current assets increased from US$5.9 billon to

US$6.1 billion. The increase was related to further installment payments in connection with the ongoing construction program.

Total current liabilities increased from US$721 million to US$1,420 million. The increase reflects higher short-term interest bearing debt with maturity less than one year. Consequently, there was an equivalent reduction in non–current liabilities from US$3.0 billion to US$2.5 billion. The increase in the minority interests from US$208 million to US$257 million in the balance sheet reflected increased minority interests in Eastern Drilling ASA. The increase was a result of a third party conversion of bonds in first quarter resulting in reduced ownership position for the Company in Eastern Drilling. The increase in total shareholders equity was mainly a result of the net income for the first quarter 2007. Net interest bearing debt amounted to US$2.6 billion at March 31, 2007 unchanged from year-end.

Cash flow
At March 31, 2007, cash and cash equivalents amounted to US$471.6 million, an increase of US$261.2 million compared to year-end 2006. In the first quarter, net cash from operating activities amounted to US$73.3 million. Investments in fixed assets during the quarter amounted to US$332.3 million mainly related to newbuilding projects. The proceeds from the sale of Crystal Ocean and Crystal Sea amounted to US$170.0 million. Net investments amounted to US$102.2 million. Net cash from financing activities in the first quarter was US$287.9 million and reflected mainly the new bond and certificate of US$247 million.

Equity issue of NOK909 million
On April 16, 2007, Seadrill completed a private placement of 9 million new shares. The subscription price per share was NOK101.00 with gross proceeds from the equity issue amounting to NOK909 million or approximately US$150 million. The total number of shares outstanding after the issue is 392,133,216. The purpose of the share issue was to part finance the mandatory Eastern Drilling bid and further possible investments.

Sale and leaseback arrangement
In January, Seadrill and Ship Finance International Limited have agreed a sale and leaseback arrangement where Seadrill sells the jack-up rig West Prospero for a consideration of US$210 million and simultaneously lease back the unit for a term of 15 years. The arrangement includes several options (starting after three years) for Seadrill to repurchase the unit during the charter period.

Debt financing
Seadrill is in the process of refinancing the existing revolving credit facility as well as the credit facility originally used to part finance the acquisition of Smedvig asa. A new US$1,500 million facility has already been underwritten and the syndication of the facility is expected to be completed in the near future.

Operations
Mobile units
Seadrill's mobile units were all but one in operation during the quarter. In Norway, the semi-submersible rigs West Alpha and West Venture continued drilling operations for Statoil and Hydro respectively while the ultra-deepwater drillship West Navigator worked for Shell and the ultra-large jack-up West Epsilon worked for Statoil. In West Africa, the jack-up West Ceres continued the drilling operations offshore Nigeria for Total while the jack-up West Titania

undertook a mandatory survey awaiting a new assignment. West Titania is currently on a dry tow to Tunisia to commence operations on a new contract with Ecumed Petroleum Tunisia Limited. In Southeast Asia, the jack-up West Larissa and West Janus continued operations for Premier Oil Indonesia in Indonesia and for Cairn in Bangladesh, respectively. In addition, Seadrill is responsible for drilling operations on the Japanese scientific deepwater drillship Chikyu, which is currently drilling commercial oil and gas wells for Woodside offshore Australia.

Tender rigs
Seadrill's self-erecting tender rigs were all in operation during the quarter. In Southeast Asia, the tender rig barges T4 and T7 continued their work for Chevron in Thailand. In Malaysia, the semi-tender West Alliance continued drilling operations for Shell while the semi-tender West Setia performed deepwater operations from a spar-platform for Murphy. In January, the new semi-tender West Berani successfully commenced operations on a two-year contract with Newfield in Malaysia. In Brunei, the semi-tender West Pelaut continued operations for Shell. In West Africa, the tender barge T8 and the semi-tender West Menang continued operations for Total in Congo.

Well services
Seadrill performs various well services activities in the North Sea. In Norway, Seadrill performed drilling and maintenance operations for Statoil on the Statfjord, Veslefrikk and Gullfaks platforms as well as carried out drilling operations and maintenance work for BP on the Ula and Valhall platforms and for Talisman Energy on the Gyda field. In the UK, Seadrill performed drilling and maintenance activities for Shell on various platforms. In addition, the Company also performs engineering and modification activities as well as wireline operations. The activity level for well services remained sound but somewhat lower than in the record fourth quarter.

Eastern Drilling ASA
On April 18, 2007, Seadrill made a mandatory offer for the remaining outstanding shares in Eastern Drilling ASA at NOK135 per share. The decision to make an offer was based on a thorough evaluation of Seadrill's position in relation to the Oslo Stock Exchange, its Appeals Committee and Eastern Drilling ASA. The Company concluded that it had no other options available than to make the mandatory offer in view of the daily monetary penalty which had been set by the Oslo Stock Exchange as a means of forcing Seadrill to act in accordance with the decisions of the Stock Exchange Appeals Committee. Nevertheless, Seadrill will aggressively seek full compensation from the Oslo Stock Exchange for losses incurred as a consequence of being forced to make this bid. After the expiry of the mandatory offer on May 18, 2007, Seadrill's ownership increased to 38,052,745 shares, which represent approximately 99.7 percent of the outstanding shares and votes in Eastern Drilling ASA. The Board of Eastern Drilling ASA has subsequently called for an extraordinary meeting in order to delist the company from the Oslo Stock Exchange.

Operations associated companies
Varia Perdana Bhd.
Varia Perdana Bhd. owns four self-erecting tender rigs and has one unit under construction for delivery in July this year. The four tender rigs were all in operation during the quarter. The tender barge T3 worked for PTT in Thailand whereas in Malaysia T6 and Teknik Berkat worked for Carigali and T9 worked for Exxon.

PT Apexindo Pratama Duta TBK
The Jakarta Stock Exchange listed company PT Apexindo Pratama Duta TBK (Apexindo) offers onshore and offshore drilling services. The drilling fleet comprises of four submersible swamp barges, two jack-up rigs and nine onshore drilling rigs. As of March 31, the market value of the Company's holding in Apexindo was US$163 million as compared to the initial investment of US$53 million.

New contracts and dayrates
Seadrill has announced a number of new contracts for existing units as well as new units under construction in 2007.

In March, the jack-up drilling rig West Triton secured a ten months assignment with Apache in Australia at an average dayrate of US$275,000 with start-up of operations scheduled in early 2008 following delivery from yard.

In April, Seadrill secured a 120-day assignment for the jack-up drilling rig West Titania in Tunisia with Ecumed Petroleum Tunisia Limited at a dayrate of US$150,000 and scheduled start-up of operations in late June this year. The Company also entered into a letter of intent for further employment for the jack-up drilling rig West Larissa with Vietsovpetro in Vietnam. The six-well assignment has an estimated duration of 360 days with at a US$183,500 dayrate.

In May, Seadrill announced a letter of intent with an international E & P operator for one of its ultra-deepwater units under construction. The contract has a five-year firm duration at a US$518,000 dayrate.

For more information regarding dayrates and contract durations see the fleet status report on the Company web-site www.seadrill.com.

Newbuild program
In May, the Company announced the order of another ultra-deepwater semi-submersible drilling rig at the Jurong Shipyard in Singapore. The turnkey construction contract has a net total project value of US$531.5 million with scheduled delivery in April 2010. The new semi-submersible rig will have a rig design identical to the two deepwater semi-submersible rigs the Company already has under construction at the same yard and will be capable of operating in water depths up to 10,000 feet in challenging deepwater areas such as the Gulf of Mexico, Brazil and West Africa.

In total, the Seadrill newbuild program counts 15 units including two ultra-deepwater drillships, four jack-ups, seven deepwater semi-submersible rigs and two tender rigs (one through the 49 percent owned Varia Perdana). Three units are expected to be delivered later this year while 11 newbuilds is scheduled for delivery in 2008.

All newbuild projects (except the latest order) are through the engineering phase and the first units are approaching mechanical completion. Seadrill's own supervision teams are closely monitoring equipment delivery as well as construction activities at the different yards. The current status is that the portfolio of newbuild projects is progressing in line with expectations.

Rig	Yard	Delivery date	Contract price*	Installments paid as of 1Q 2007
Jack-ups				
West Atlas	Keppel	3Q 2007	US$129 mill.	US$103 mill.
West Triton	PPL	1Q 2008	US$129 mill.	US$64 mill.
West Prospero	Keppel	3Q 2007	US$128 mill.	US$76 mill.
West Ariel	Keppel	2Q 2008	US$132 mill.	US$66 mill.
Tender rig				
T11	MSE	2Q 2008	US$90 mill.	US$24 mill.
Semi-submersibles				
West E-drill	Samsung	1Q 2008	US$502 mill.	US$397 mill.
West Eminence	Samsung	3Q 2008	US$520 mill.	US$192 mill.
West Sirius	Jurong	2Q 2008	US$443 mill.	US$137 mill.
West Taurus	Jurong	4Q 2008	US$451 mill.	US$130 mill.
West TBA	Jurong	2Q 2010	US$532 mill.	US$0 mill.
West Hercules	Daewoo	2Q 2008	US$512 mill.	US$168 mill.
West Aquarius	Daewoo	3Q 2008	US$526 mill.	US$163 mill.
Drillships				
West Polaris	Samsung	2Q 2008	US$478 mill.	US$217 mill.
West Capella	Samsung	4Q 2008	US$478 mill.	US$169 mill.

* Including variation orders and recent riser allocations, but excluding spares, accrued interest expenses, construction supervision and operations preparations and mobilization

As of March 31, 2007, US$1,906 million have been paid as installments on the newbuildings as compared to approximately US$1,655 million at the end of 2006. The remaining installments to be paid for the newbuildings amount to approximately US$3.1 billion split on US$885 million, US$1,991 million and US$268 million in 2007, 2008 and 2010, respectively. In addition, incurred costs related to capital spares, contract supervision and operations preparations for the newbuilding program totaled approximately US$203 million as per the end of the first quarter 2007.

Market development

The offshore rig market continues to show strength across all categories and classes of mobile offshore drilling units. The volatility in oil prices experienced over the last months has so far not affected the oil companies' demand for offshore drilling units. Furthermore, although there have been several more newbuilds ordered dayrates remains favorable.

Deepwater Floaters (>5,000 ft water)

The number of deepwater newbuilds in order has increase from 45 units to 52 units. The historic high number of deepwater newbuilds has yet to adversely affect dayrates. As such, the offshore drillers continue to take advantage of the strong momentum for rig demand by keeping dayrates at reasonable levels as well as tightening the overall contract terms. There is for all practical purposes, no deepwater rig capacity available this year and very limited free deepwater capacity available in 2008 and 2009. As a result of the strong market sentiment, dayrates for quality deepwater units have exceeded the US$500,000 dayrate mark for term contracts.

Premium Jack-ups (>300 ft water)
Dayrate fixtures in the market for premium jack-ups prevail above US$200,000. Some market participants have created uncertainty regarding the market's ability to absorb the significant influx of newbuildings without downward pressure on dayrates. The market has so far maintained its strength and the Company is confident that growing demand from Australia, India, the Middle East and West Africa will absorb the supply of premium jack-up newbuilds. When it comes to the market for harsh environment heavy-duty jack-ups like the West Epsilon, the North Sea market remains strong.

Jack-ups (<= 300 ft water)
The market for smaller jack-ups continues to track the development for premium jack-ups at a discount only reflecting rig specifications and geographic markets. The Company considers itself well positioned to benefit from the strong market sentiment for its older jack-ups.

Tender rigs
The market sentiment for tender rigs is sound and the increased dayrate level for jack-ups has had a positive effect on market dayrates for tender rigs as reflected in the Company's latest three-year fixtures. In addition, oil companies continue to enter into term contracts well in advance of commencement, which provides good opportunities to build order backlog and facilitate further organic growth. The Company expects the favorable market conditions to prevail.

Outlook and strategy
The Board of Seadrill has an ambition to act for consolidation with the objective of creating a world leading offshore drilling company focusing on modern quality units.

In order to reach that objective, Seadrill has completed a string of takeovers and ordered several newbuilds increasing the fleet from seven to 35 units (including 15 units under construction). The fleet provides the Company with the ability to deliver offshore drilling services at all water depths on a worldwide basis and currently the Company has geographic presence in Southeast Asia, West Africa and the North Sea. In 2008, the geographic diversity will be expanded to Australia, China and the US Gulf of Mexico as a result of contracts already entered into for the rigs under construction.

At present, the Company has secured employment for ten of the 15 newbuilds. The assignments have been entered into at continuously improved dayrates and better contractual conditions. The Board remains confident in its view of a strong market and is as such comfortable that employment will be secured for the remaining newbuilds at attractive terms and conditions. Based on existing inquiries, tenders and customer discussions, the Board believes that further term contracts will be signed for the available units during the next months. The Board is determined to continue the growth of the Company and firmly believe that the newbuilding ordered from the Jurong in the first quarter will add significant shareholder value.

The Board has for some time considered several US acquisition opportunities. This is now considered less attractive and at current share prices the Board regards such opportunities of limited interest to Seadrill shareholders.

The Board acknowledges that the creation of shareholder value in Seadrill heavily depends on a successful completion of the deepwater newbuilding program. In that respect, the progress and development of the newbuild program is being monitored closely. In general, the newbuild projects are progressing in line with expectations. It is however still early in the total construction schedule and there are still risks attached to the completion of projects going forward. The Board would like to emphasize that the construction contracts are with the most experienced yards in the offshore industry, that the ordered units are based on proven designs and equipped with well-known technology and in order to incentiveses the yards, the construction contracts are fixed-price turnkey and have in the main a heavy back-loaded yard installments schedule. Further, the Seadrill newbuilds are also among the first deepwater units to be delivered in this cycle, which should reduce both risk related to late delivery as well as market conditions. The Board is confident that all efforts are being made to secure timely delivery of the newbuilds.

The Board is conscious of the tight market for experienced offshore workers. Seadrill has access to a large pool of experienced and skilled offshore workers through a workforce that currently totals approximately 5,200 people. This creates a sound starting point for development and training of new employees as Seadrill over the next years will recruit further 2,000 people in order to take the new units into operations. Based on the scale of the existing operations, the Board believes that the Company has adequate time to hire and train the required number of people. The fact that the Company will have the most modern and advanced rig fleet in the industry should offer an attractive proposition for new employees. In addition, Seadrill during the first quarter established an office in Houston. Experienced key personnel has been recruited already and the intention is to use this office as one of the recruitment bases for drilling crews globally as well as a hub office for future North and South American operation.

The main objective is to deliver the best possible equity return to shareholders on a medium to long-term basis. The solid order backlog presently being built gives Seadrill a unique possibility to leverage its existing assets without adding significant risk. Through a replacement of equity with debt, the return on the remaining equity should increase significantly. The Company therefore continues to explore various alternatives to optimize the leveraging of the assets. Such financial alternatives include among others Master Limited Partnership and sale and leaseback agreements. The Board is pleased with the two sale and leaseback arrangements that so far have been agreed and is considering further sale and leaseback arrangements.

Further, the Board recognizes the positive development in the operational result from Seadrill's business. This development is expected to continue over the next years as a function of more units in operation as well as higher average dayrates for existing units. In addition, the order backlog continues to grow and currently stands at approximately US$5.6 billion. The Board is of the opinion that the combination of the operational cash flow from the existing units and the newbuilding orders placed at favorable terms and delivery positions create a solid basis for the Company going forward.

Forward Looking Statements

This press release contains forward-looking statements. These statements are based on various assumptions, many of which are based, in turn, upon further assumptions, including Seadrill management's examination of historical operating trends.

Including among others, factors that, in the Company's view, could cause actual results to differ materially from the forward looking statements contained in this press release are the following: the competitive nature of the offshore drilling industry, oil and gas prices, technological developments, government regulations, changes in economical conditions or political events, inability of the Company to obtain financing for the newbuildings on favorable terms, changes of the spending plan of our customers, changes in the Company's operating expenses including crew wages, insurance, dry-docking, repairs and maintenance, failure of shipyards to comply with delivery schedules on a timely basis and other important factors mentioned from time to time in our reports filed with the Oslo Stock Exchange.

May 30, 2007
The Board of Directors
Seadrill Limited
Hamilton, Bermuda

Questions should be directed to Seadrill Management AS represented by:

Kjell E Jacobsen:	Chief Executive Officer
Trond Brandsrud:	Chief Financial Officer
Jim Daatland:	Vice President Investor Relations

Accounts

Condensed Consolidated Income Statement

Unaudited accounts in USD millions	4Q06	**1Q07**	1Q06	2006
Revenues				
Operating revenues	309.9	**305.9**	160.8	942.3
Reimbursables	48.8	**28.2**	15.7	109.0
Other revenues	28.4	**145.1**	15.1	103.3
Total revenues	387.1	**479.2**	191.6	1,154.6
Operating expenses				
Vessel and rig operating expenses	197.1	**178.3**	107.7	587.8
Reimbursable expenses	46.7	**26.9**	14.8	103.4
Depreciation and amortisation	42.4	**43.1**	32.2	167.6
General and adminstrative expenses	22.0	**25.4**	13.1	69.7
Total operating expenses	308.2	**273.7**	167.8	928.5
Operating profit	**78.9**	**205.5**	**23.8**	**226.1**
Interest income	5.0	**2.5**	3.3	14.0
Interest expense	(26.0)	**(23.0)**	(12.7)	(79.8)
Share of results from associated companies	2.7	**6.9**	5.3	26.6
Other financial items	(3.1)	**(8.2)**	83.6	80.0
Net financial items	(21.4)	**(21.8)**	79.5	40.8
Income before income taxes and minority interest	**57.5**	**183.7**	**103.3**	**266.9**
Income taxes	(0.3)	**(13.7)**	(7.3)	(22.4)
Minority interest	(2.1)	**(1.8)**	(26.5)	(30.5)
Net income	**55.1**	**168.2**	**69.5**	**214.0**
Earnings per share *(in USD)*	0.14	**0.44**	0.24	0.61
Diluted earnings per share *(in USD)*	0.14	**0.44**	0.24	0.61

Condensed Consolidated Segment Information

Mobile Units Division

Unaudited accounts in USD millions	4Q06	**1Q07**	1Q06	2006
Operating revenues	178.3	**174.1**	74.7	500.0
Reimbursables	15.5	**5.1**	5.8	49.3
Other revenues	24.3	**142.0**	12.9	88.8
Total revenues	218.1	**321.2**	93.4	638.1
Vessel and rig operating expenses	106.1	**92.1**	46.2	281.7
Reimbursable expenses	14.0	**4.4**	5.2	45.3
Depreciation and amortisation	33.6	**31.4**	23.6	127.2
General and adminstrative expenses	16.8	**18.2**	8.3	45.3
Total operating expenses	170.5	**146.1**	83.3	499.5
Operating profit	47.6	**175.1**	10.1	138.6

Tender Rigs Division

Unaudited accounts in USD millions	4Q06	**1Q07**	1Q06	2006
Operating revenues	44.9	**52.9**	31.1	154.9
Reimbursables	4.4	**4.0**	1.3	9.6
Other revenues	4.1	**3.0**	2.2	14.5
Total revenues	53.4	**59.9**	34.6	179.0
Vessel and rig operating expenses	19.3	**20.4**	14.9	69.4
Reimbursable expenses	4.2	**3.8**	1.2	9.2
Depreciation and amortisation	7.1	**9.8**	7.4	33.7
General and adminstrative expenses	2.0	**3.3**	1.6	10.0
Total operating expenses	32.6	**37.3**	25.1	122.3
Operating profit	20.8	**22.6**	9.5	56.7

Well Services Division

Unaudited accounts in USD millions	4Q06	**1Q07**	1Q06	2006
Operating revenues	86.7	**78.9**	55.0	287.4
Reimbursables	28.9	**19.2**	8.6	50.0
Total revenues	115.6	**98.1**	63.6	337.4
Operating expenses	71.7	**65.7**	46.7	236.7
Reimbursable expenses	28.4	**18.8**	8.3	48.8
Depreciation and amortisation	1.8	**1.9**	1.2	6.6
General and adminstrative expenses	3.2	**3.9**	3.2	14.5
Total operating expenses	105.1	**90.3**	59.4	306.6
Operating profit	10.5	**7.8**	4.2	30.8

Condensed Consolidated Balance Sheets

Unaudited accounts in USD millions	**31.03.07**	**31.12.06**	**31.03.06**
Current assets			
Cash and cash equivalents	**471.6**	210.4	479.7
Receivables	**408.8**	463.5	198.6
Other investments	**122.6**	105.9	-
Total current assets	**1,003.0**	779.8	678.3
Non-current assets			
Investment in associated companies	**161.9**	238.1	353.5
Other non-current assets	**68.3**	46.1	44.0
Newbuildings	**2,342.6**	2,027.4	918.4
Drilling units	**2,232.5**	2,293.3	2,053.2
Goodwill	**1,284.2**	1,284.2	1,284.2
Total non-current assets	**6,089.5**	5,889.1	4,653.3
Total assets	**7,092.5**	**6,668.9**	**5,331.6**
Current liabilities			
Short-term interest bearing debt	**1,015.5**	255.4	481.6
Other current liabilities	**404.4**	465.3	312.4
Total current liabilities	**1,419.9**	720.7	794.0
Non-current liabilities			
Deferred taxes	**234.0**	227.8	215.1
Long-term interest bearing debt	**2,033.6**	2,559.3	2,239.4
Other non-current liabilities	**183.3**	195.4	223.7
Total non-current liabilities	**2,450.9**	2,982.5	2,678.2
Minority interest	**257.2**	208.0	13.7
Shareholders' equity			
Paid-in capital	**2,449.8**	2,449.8	1,653.4
Retained earnings	**514.7**	307.9	192.3
Total shareholders' equity	**2,964.5**	2,757.7	1,845.7
Total shareholders' equity and liabilities	**7,092.5**	**6,668.9**	**5,331.6**

Condensed Consolidated Cash Flow Statements

Unaudited accounts in USD millions	**3M2007**	**3M2006**	**2006**
Cash flow from operating activities			
Net income	**168.2**	69.5	214.0
Adjustement to reconcile net income to net cash provided by operating activities:			
Depreciation and amortisation	**43.1**	32.2	167.6
Gain on disposals of fixed assets/other investments	**(123.3)**	(80.0)	(83.6)
Share of results from associated companies	**(6.9)**	(5.3)	(26.6)
Change in working capital	**(7.8)**	470.8	12.5
Net cash from operating activities	**73.3**	**487.2**	**283.9**
Cash flow from investing activities			
Acquisition of goodwill	**-**	(1,284.2)	(1,284.2)
Acquisition of fixed assets	**(332.3)**	(2,503.7)	(3,908.8)
Disposal of fixed assets	**170.0**	297.8	308.8
Cash flow from (investment in) associated companies	**83.3**	(195.4)	(162.9)
Cash flow from other investments	**(23.2)**	414.0	307.6
Net cash from investing activities	**(102.2)**	**(3,271.5)**	**(4,739.5)**
Cash flow from financing activities			
Proceeds from debt	**441.4**	2,286.4	3,497.9
Repayment of debt	**(211.5)**	-	(654.0)
Proceeds from issuance of equity	**-**	928.0	1,724.4
Contribution by minority interest	**58.0**	-	45.0
Net cash from financing activities	**287.9**	**3,214.4**	**4,613.3**
Effect of exchange rate changes on cash equiv.	**2.2**	**-**	**3.1**
Net change in cash and cash equivalents	**261.2**	430.1	160.8
Cash and cash equivalents at beginning of year	**210.4**	**49.6**	**49.6**
Cash and cash equivalents at end of period	**471.6**	**479.7**	**210.4**

Condensed Consolidated Statement of changes in Equity

Unaudited accounts in USD millions	Issued share capital	Share premium reserve	Accum. compreh. income	Accum. earnings	Total shareholders' equity
Balance at 10 May, 2005	**0.0**	**0.0**	**0.0**	**(16.2)**	**(16.2)**
Issue of ordinary shares, net	458.3	440.8			899.1
Effect of aquisition from shareholder		(173.7)		16.2	(157.5)
Other comprehensive income			82.4		82.4
Net loss for the period				(7.6)	(7.6)
Balance at 31 December, 2005	**458.3**	**267.1**	**82.4**	**(7.6)**	**800.2**
Issue of ordinary shares, net	308.0	1,416.4			1,724.4
Transfer of profit and loss accounts			(82.4)		(82.4)
Net income for the period				214.0	214.0
Share-based payments				9.6	9.6
Minority interest				26.5	26.5
Other				65.4	65.4
Balance at 31 December, 2006	**766.3**	**1,683.5**	**0.0**	**307.9**	**2,757.7**
Net income for the period				168.2	168.2
Share-based payments				4.8	4.8
Conversion of loan				42.0	42.0
Minority interest				1.8	1.8
Other				(10.0)	(10.0)
Balance at 31 March, 2007	**766.3**	**1,683.5**	**0.0**	**514.7**	**2,964.5**