



Q1 2019 Results

23 May 2019

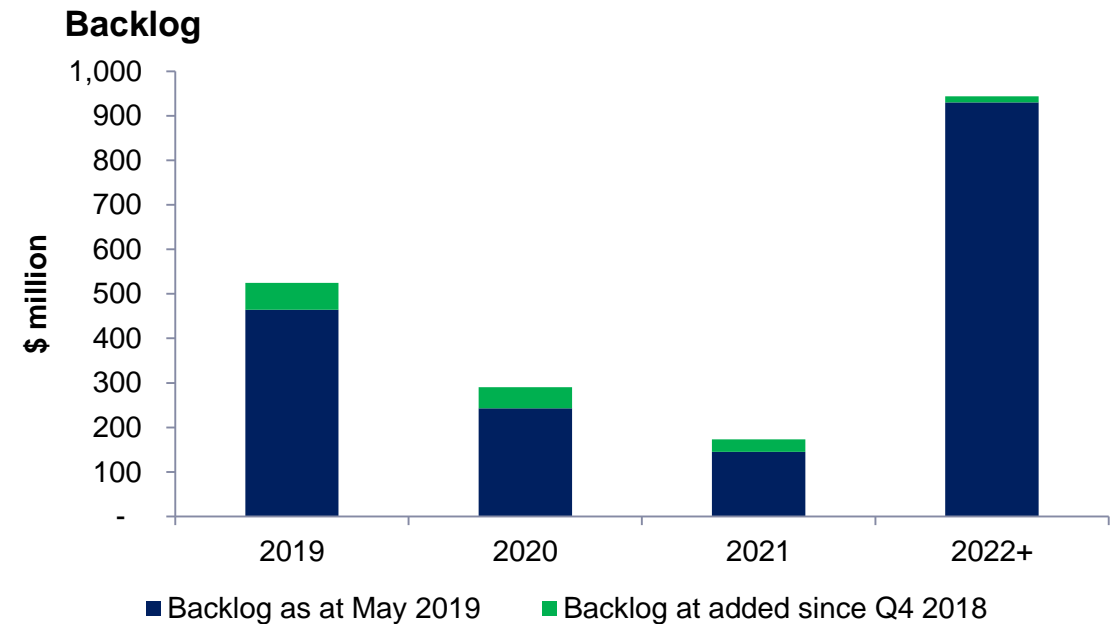
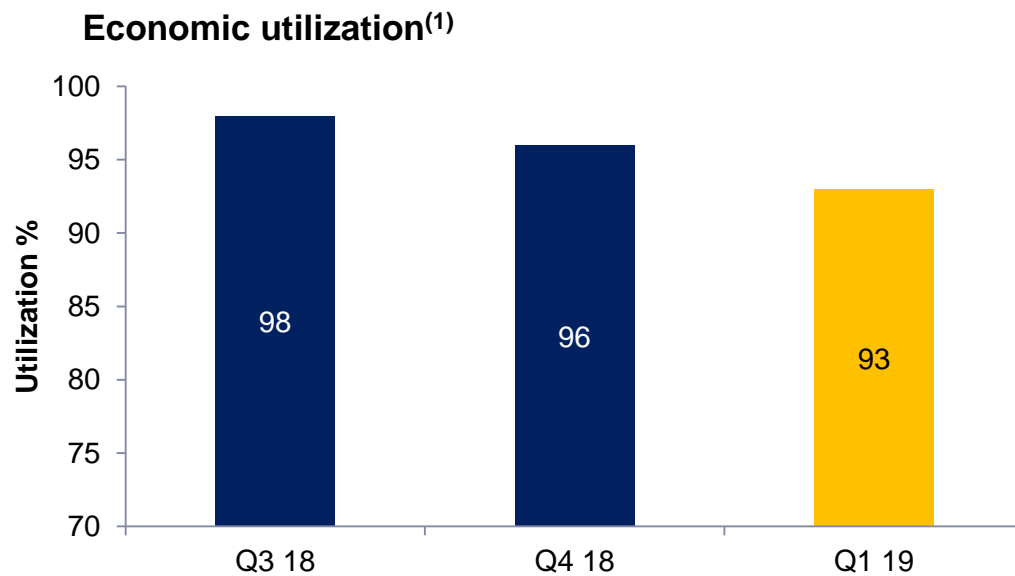


This presentation includes forward looking statements. Such statements are generally not historical in nature, and specifically include statements about the Company's plans, strategies, business prospects, changes and trends in its business and the markets in which it operates. These statements are made based upon management's current plans, expectations, assumptions and beliefs concerning future events impacting the Company and therefore involve a number of risks, uncertainties and assumptions that could cause actual results to differ materially from those expressed or implied in the forward-looking statements, which speak only as of the date of this news release. Important factors that could cause actual results to differ materially from those in the forward-looking statements include, but are not limited to offshore drilling market conditions including supply and demand, day rates, customer drilling programs and effects of new rigs on the market, contract awards and rig mobilizations, contract backlog, dry-docking and other costs of maintenance of the drilling rigs in the Company's fleet, the cost and timing of shipyard and other capital projects, the performance of the drilling rigs in the Company's fleet, delay in payment or disputes with customers, our ability to successfully employ our drilling units, procure or have access to financing, ability to comply with loan covenants, liquidity and adequacy of cash flow from operations, fluctuations in the international price of oil, international financial market conditions changes in governmental regulations that affect the Company or the operations of the Company's fleet, increased competition in the offshore drilling industry, and general economic, political and business conditions globally and any impacts to our business from our recent restructuring. Consequently, no forward-looking statement can be guaranteed. When considering these forward-looking statements, you should keep in mind the risks described from time to time in the Company's filings with the SEC, including its 2018 Annual Report on Form 20-F (File No. 333-224459). The Company undertakes no obligation to update any forward looking statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for us to predict all of these factors. Further, the Company cannot assess the impact of each such factors on its business or the extent to which any factor, or combination of factors, may cause actual results to be materially different from those contained in any forward looking statement.

- 1** Highlights & Market Outlook
- 2** Financial Performance
- 3** Q&A



- Economic utilization of 93%
- Backlog of \$1.9 billion
- Total cash of \$1.9 billion



(1) Economic utilization is calculated as total contract revenue excluding bonuses for the period as a proportion of the full operating dayrate multiplied by the number of days in the period

- Since the end of the fourth quarter we added \$130 million of backlog:

Backlog	\$millions
New Contracts	107
Option Exercise	17
Extensions to existing contracts	6
Total backlog additions since Q4 2018	130

- Total backlog is currently \$1.9 billion

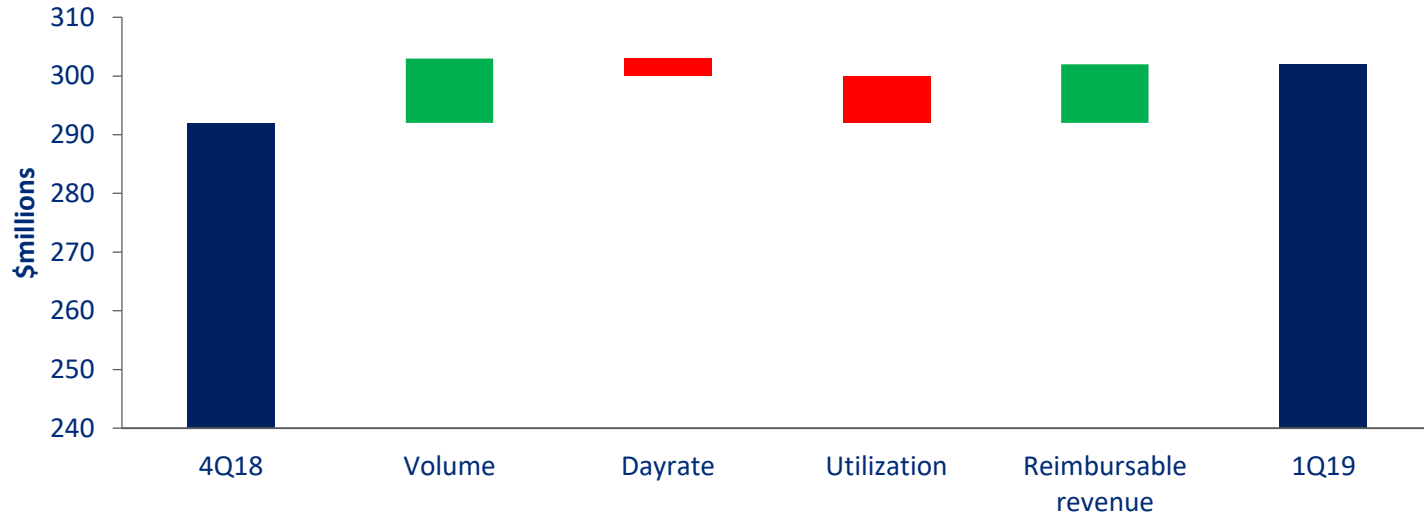
Financial Performance

Mark Morris, Chief Financial Officer

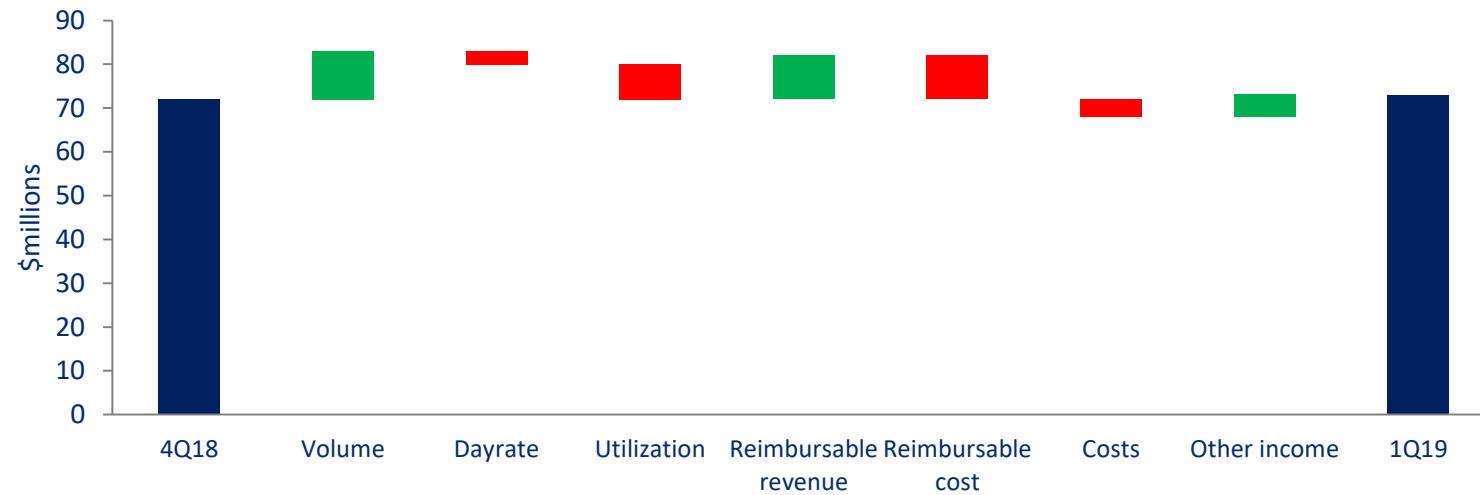


Revenue and EBITDA Bridge

Revenue:



Adjusted EBITDA:



- **Volume:** West Carina commencing its contract in the quarter
- **Dayrate:** West Callisto moving to a new contract at a lower dayrate
- **Utilization:** Unplanned downtime on four floater units
- **Reimbursable revenue and costs:** Related to the West Mira management contract.
- **Costs:** Higher costs due to West Carina commencing operations
- **Other income:** Final instalment of the an overdue receivable collected in the quarter

Balance Sheet Main Movements

\$millions	1Q19	4Q18	Change
Current assets	2,616	2,767	(5)%
Non-current assets	7,931	8,081	(2)%
Total assets	10,547	10,848	(3)%
Current liabilities	811	464	75%
Non-current liabilities	6,957	7,311	(5)%
Equity and redeemable non-controlling interest	2,779	3,073	(10)%
Total liabilities, redeemable non-controlling interest and equity	10,547	10,848	(3)%

Our joint ventures and investment holdings



- Backlog: \$757 million
- Revenue: \$204 million
- Adjusted EBITDA: \$109 million
- Cash: \$773 million
- Debt of \$3.0 billion

Investment Holdings:

- 35% stake in SDLP common units (c.\$52 million market cap)
- 16 million subordinated units
- 49% stake in Seadrill Capricorn Holdings LLC
- 42% stake in Seadrill Operating LP
- 39% direct stake in the West Capella
- 8 floaters and 3 tender rigs

Seamex

- Backlog: \$1.0 billion
- Revenue: \$55 million
- EBITDA: \$32 million
- Cash: \$105 million
- Debt: \$676 million comprised of:
 - \$274 million bank debt
 - \$402 million Seller's Credit and working Capital loan (both provided by Seadrill)
- 50/50 joint venture with Fintech
- 5 high-spec jack-ups

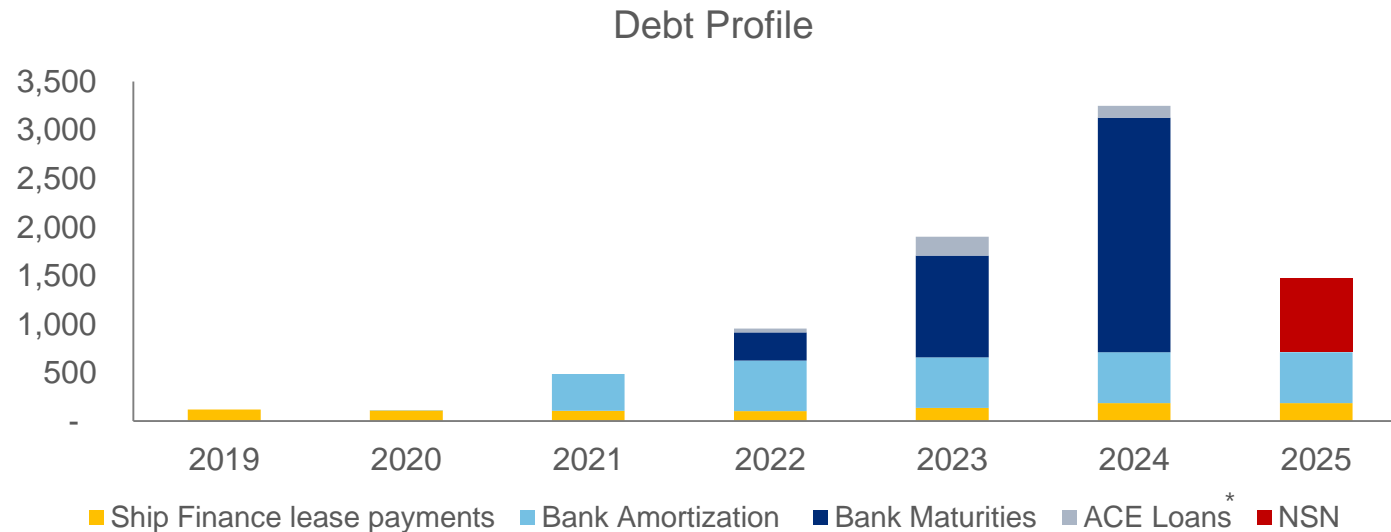


- Backlog: \$1.6 billion
- Revenue: \$122 million
- EBITDA: \$78 million
- Cash: \$235 million
- Debt: \$829 million
- c. \$78m of loans due from the JV
- 50/50 joint venture with Sapura Energy
- 6 Pipe-lay Support Vessels



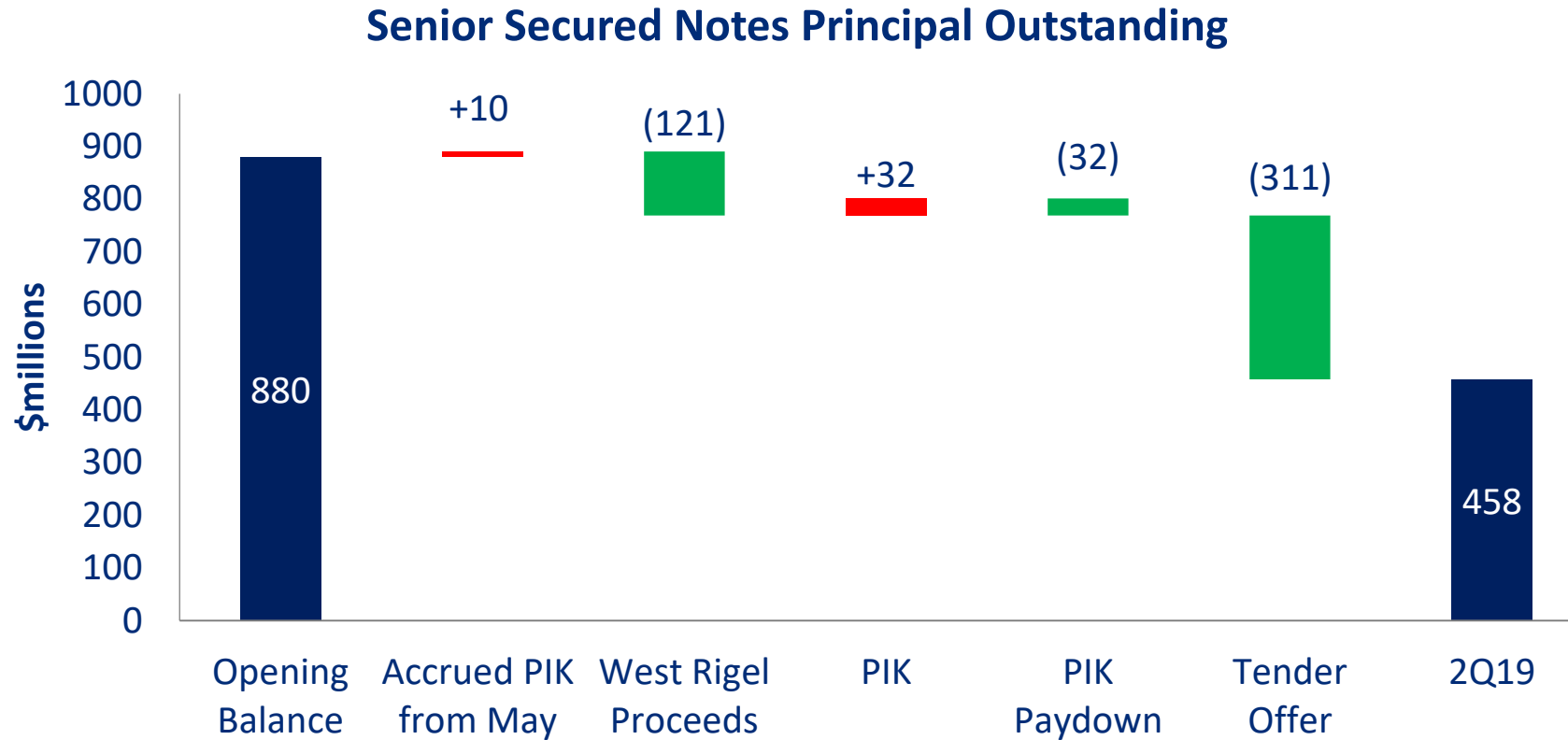
- Revenue: \$226 million
- EBITDA: \$25 million
- Cash: \$32 million
- Debt: \$584 million
- \$45 million convertible note
- 16% equity stake (c.\$70 million market cap)

- **Good liquidity with \$1.9 billion of cash at Q1 2019**
- **No debt amortisation payments until 2020, with the ability to defer up to 2021**
- **No debt maturities until June 2022**
- **No financial covenants until 2021, other than minimum liquidity**
- **Net leverage and DSCR covenants in 2021 only affect borrowing margin**



* ACE = Amortization Conversion Election

Reducing leverage – Senior Secured Notes



The above graph does not include cash interest

Q2 2019 guidance

- Adjusted EBITDA* is forecasted to be around \$55 million.

Q&A

Seadrill 

Appendix: Seadrill Limited Financials



*Adjusted EBITDA represents operating income before depreciation, amortization and similar non-cash charges. Additionally, in any given period we may have significant, unusual or non-recurring items which we may exclude from Adjusted EBITDA for that period. When applicable, these items are fully disclosed and incorporated into the reconciliation provided below. Adjusted EBITDA is a non-GAAP financial measure used by investors to measure our ongoing financial and operating strength. We believe that Adjusted EBITDA assists investors by excluding the potentially disparate effects between periods of interest, other financial items, taxes and depreciation and amortization, which are affected by various and possibly changing financing methods, capital structure and historical cost basis and which may significantly affect operating income between periods. Adjusted EBITDA should not be considered as an alternative to operating income or any other indicator of Seadrill's performance calculated in accordance with the US GAAP.

<i>Unaudited accounts in USD millions</i>	Q2 2019 guidance	Q1 2019
Net operating loss	(93)	(71)
Depreciation	109	108
Amortization of favourable and unfavourable contracts	39	35
Adjusted EBITDA	55	72